Form for Filing Rate Schedules	For All Territory Served Community, Town or City
HENDERSON-UNION RURAL ELECTRIC COOPERATIVE CORPORATION Name of Issuing Corporation	P.S.C. No. 5 CANCELLING P.S.C. NO. 5 6th Revised SHEET NO. 1 Original SHEET NO. 1

CLASSIFICATION OF SERVICE	
SCHEDULE "A" - RESIDENTIAL (Single Phase)*	RATE PER UNIT
AVAILABILITY	
This rate shall apply to electric service to single family dwellings, schools, churches, civic organizations and like customers of noncommercial nature.	
MONTHLY RATE	
Customer Charge per delivery point	\$6.10 (1 .045555 (1
School Taxes added if applicable Kentucky Sales Taxes to be added to bill if applicable	
TYPE OF SERVICE	
Single phase with secondary voltages available in the vicinity or agreed by distributor.	
FERMS OF SERVICE	
Delinquent accounts are subject to a collection fee of \$5.00 or disconnection of service. The above rates are net, the gross rate being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date of the bifl, the gross rate shall apply.	
FUEL COST ADJUSTMENT CHARGE	
In case for any month the rate under which Seller (HendersonHFS Union Rural Electric Cooperative Corporation) purchases power at wholesale from its supplier (Big Rivers Electric Corporation) is adjusted in accordance with any present or future fuel cost or sur- charge provided for in Seller's wholesale power contract or by order of the Public Service Commission, then the foregoing monthly energy charges shall be adjusted for each kilowatt hour sold by dividing the total dollar amount of such fuel and surcharge cost adjustment to Seller attributable to each class of service by the total number of kilowatt hours sold by Seller for such class of service for the	
DATE OF ISSUE October 8, 1981 DATE EFFECTIVE September 11,	, 1981
ISSUED BY John West TITLE Manager	
Name of Officer sued by authority of an Order of the Public Service Commission of 1 Case No. 8184 Dated September 11, 1981	Kentucky in

Form for Filing Rate Schedules	For <u>All Territory Serve</u> Community, Town or Ci	
HENDERSON-UNION RURAL ELECTRIC	P.S.C. No.	5
COOPERATIVE CORPORATION	CANCELLING P.S.C. NO.	5
Name of Issuing Corporation	6th RevisedSHEET	NO. 2
	Original SHEET	
CLASSIFICAT	TION OF SERVICE	
	DENTIAL (continued)	RATE PER UNIT
billing month.		
Such reduction as Henderson-Union wholesale power costs from July 1, 1983 because of amounts or margins earned by Corporation on intersystem sales and wh credited monthly in accordance with the consumer.	l, through December 31, 1981, y Big Rivers Electric heeling charges shall be	
(The above Fuel Cost Adjustment Cl provisions of and may be amended from t 807 KAR 50:075 and to any adjustment ir increments which may be made in Big Riv Fuel charges under 807 KAR 50:075 by th	time to time to conform to n the fuel clause or other vers Electric Corporation's	
*The monthly kilowatt hour usage s minus an adjustment per KWH determined Adjustment Clause".		
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	CHECKED	
	Public Service Commission	
-	NUV 1 6 1981	
	by Bloshmonel	
	RATES AND TARIFFS	
DATE OF ISSUE October 8, 1981	DATE EFFECTIVE September	11, 1981
ISSUED BY John West	TITLE Manager	
// Name of Officer		
Sued by authority of an Order of the	Public Service Commission of er 11, 1981	Kentucky in
Case No. 8184 Dated September		

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For All Territory Served Community, Town or City

HENDERSON-UNION RURAL ELECTRIC COOPERATIVE CORPORATION

Name of Issuing Corporation

P.S.C. No		5
CANCELLING P.S.C.		5
6th Revised	SHEET NO.	3
Original	SHEET NO.	3

CLASSIFICATION OF SERVICE

SCHEDULE B - FARM, GOVERNMENT OR COMMERCIAL (50 KVA or less)*	RATE PER INIT
AVAILABILITY	
This rate shall apply to electric service accounts for commercial, farm and government customers.	
MONTHLY RATE	
Customer charge per delivery point	\$10.90 (I) .049437 (I)
School Taxes added to bill if applicable. Kentucky Sales Taxes added to bill if applicable.	
TYPE OF SERVICE	
(1) An agreement for purchase of power shall be executed by the Consumer if three-phase service is requested and built.	
 (2) A minimum bill will be imposed at a rate of 3% per month of total investment construction cost for extending this service, for a period of three years, then the regular rate will apply. 	
TERMS OF PAYMENT	
Delinquent accounts are subject to a collection fee of \$5.00 or disconnection of service. The above rates are net, the gross rate being five percent (5%) higher. In the event the current monthly K E bill is not paid within fifteen (15) days from the date of the bill bill the gross rate shall apply.	D
FUEL COST ADJUSTMENT CHARGE	
In case for any month the rate under which Seller (Henderson-TARIFF Union Rural Electric Cooperative Corporation) purchases power at wholesale from its supplier (Big Rivers Electric Corporation) is adjusted in accordance with any present or future cost or surcharge provided for in Seller's wholesale power contract or by order of the	\$
DATE OF LESUE October 8, 1981 DATE EFFECTIVE September 11, 2	1981
ISSUED BY John West TITLE Manager	
Name of Officer sued by authority of an Order of the Public Service Commission of R Case No. 8184 Dated September 11, 1981	Centucky in

Form for Filing Rate Schedules	For <u>All Territory Served</u> Community, Town or City	
HENDERSON-UNION RURAL ELECTRIC COOPERATIVE CORPORATION	P.S.C. No5	
The of Issuing Corporation	CANCELLING P.S.C. NO. 5 6th Revised SHEET NO. 4	
-	Original SHEET NO. 4	

CLASSIFICATION OF SERVICE						
SCHEDULE B - FARM, GOVERNMENT or COMMERCIAL (50 KWA or less)* cont'd	RATE PER UNIT					
Public Service Commission, then the foregoing monthly energy charges shall be adjusted for each kilowatt hour sold by dividing the total dollar amount of such fuel and surcharge cost adjustment to Seller attributable to each class of service by the total number of kilowatt hours sold by Seller for such class of service for the billing month.						
Such reduction as Henderson-Union shall receive in its whole- sale power costs from July 1, 1981, through December 31, 1981, because of amounts or margins earned by Big Rivers Electric Corporation on intersystem sales and wheeling charges shall be credited monthly in accordance with the kilowatt hours used by the consumer.	1					
(The above Fuel Cost Adjustment Clause is subject to the pro- visions of and may be amended from time to time to conform to 807 KAR 50:075 and to any adjustment in the fuel clause or other increments which may be made in Big Rivers Electric Corporation's Fuel charges under 807 KAR 50:075 by the Public Service Commission.)						
*The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".						
CHECKED Public Service Commission						
NOV 1 6 1981						
by <u>Bluchmonch</u> RATES AND TARIFFS						
	1091					
DATE OF ISSUE October 8, 1981 DATE EFFECTIVE September 11,	T20T					
ISSUED BY Dhu West TITLE Manager						
Issued by authority of an Order of the Public Service Commission of B	Kentucky in					
Case No. 8184 Dated September 11, 1981	•					

Form for Filing Rate Schedules	SCHERTAULE All Territory Served Community, Town or City				
HENDERSON-UNION RURAL ELECTRIC	P.S.C. No. 5				
he of Issuing Corporation	CANCELLING P.S.C. NO. 5				
The of issuing corporation	6th Revised SHEET NO. 5				
	Original SHEET NO. 5				

CLASSIFICATION OF SERVICE	1
SCHEDULE B-1 - FARM or COMMERCIAL (51 to 501 KVA)*	RATE PER UNIT
AVAILABILITY	
This rate shall apply to any farm or commercial service located on or near three-phase service.	
MONTHLY RATE	
Customer charge per delivery point	\$10.90 (I 3.36 (I .043694(I
School Taxes added to bill if applicable. Kentucky Sales Taxes added to bill if applicable.	
TYPE OF SERVICE	
Single or three-phase service with secondary voltage available the vicinity or agreed by distributor.	
CONDITIONS OF SERVICE	
(1) An "Agreement for Purchase of Power" shall be executed by the consumer if three-phase service is requested and built.	
(2) A minimum bill will be imposed at a rate of 3% per month of total investment construction cost for extending this service, for a period of three years, then the regular rate will apply.	
(3) All wiring, pole lines, wires, and other electrical equip- ment beyond the metering point, exclusive of the service transformers and protective equipment, is considered the distribution system of the consumer and shall be furnished and maintained by the consumer.	Dission
DETERMINATION OF BILLING DEMAND	
The billing demand shall be the maximum kilowatt demandTES AND TARIF established by the consumer for any period of fifteen (15) conse-	S
DATE OF ISSUE October 8, 1981 DATE EFFECTIVE September 11,	1981
SSUED BY John West TITLE Manager	
OName of OfficerIssued by authority of an Order of the Public Service Commission of DCase No.8184DatedSeptember 11, 1981	Kentucky in

Form for Filing Rate Schedules	For All Territory Served Community, Town or City			
HENDERSON-UNION RURAL ELECTRIC	P.S.C. No5			
COOPERATIVE CORPORATION	CANCELLING P.S.C. NO. 5			
the of issuing corporation	6th Revised SHEET NO. 6			
	Original SHEET NO. 6			

CLASSIFICATION OF SERVICE	
SCHEDULE B-1 - FARM or COMMERCIAL (51 to 501 KVA)*	RATE PER UNIT
cutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand factor.	
POWER FACTOR ADJUSTMENT	
The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted for consumers with more than 50 KW of measured demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.	
TERMS OF PAYMENT	
Delinquent accounts are subject to a collection fee of \$5.00 or disconnection of service. The above rates are net, the gross rate ing five percent (5%) higher. In the event the current monthly is not paid within fifteen (15) days from the date of the bill, the gross rate shall apply.	·:
FUEL COST ADJUSTMENT CHARGE	
In case for any month the rate under which Seller (Henderson- Union Rural Electric Cooperative Corporation) purchases power at wholesale from its supplier (Big Rivers Electric Corporation) is adjusted in accordance with any present or future cost or surcharge provided for in Seller's wholesale power contract or by order of the Public Service Commission, then the foregoing monthly energy charges shall be adjusted for each kilowatt hour sold by dividing the total dollar amount of such fuel and surcharge cost adjustment to Seller C Mattributable to each class of service by the total number of Pkidowatt hours sold by Seller for such class of service for the billing month.	
Such reduction as Henderson-Union shall receive in its whole- sale power costs from July 1, 1981, through December 31, 1981, RATES AND T because of amounts or margins earned by Big Rivers Electric Corporation on intersystem sales and wheeling charges shall be credited monthly in accordance with the kilowatt hours used by the	ARIFFS
DATE OF ISSUE October 8, 1981 DATE EFFECTIVE September 11,	1981
ISSUED BY John West TITLE Manager	

Issued by	authority	of an Order	of the	Public	Service	Commission	of Kentucky	in
Case No.	8184	Dated S	Septembe	r 11, 1	981			•

	For All Territory Community, Town or (Served : City
HENDERSON-UNION RURAL ELECTRIC	P.S.C. No	5
COOPERATIVE CORPORATION e of Issuing Corporation	CANCELLING P.S.C. NO 6th Revised SHEET	5 F NO. 7
		r NO. 7
CLASSIFICA	TION OF SERVICE	
SCHEDULE B-1 - FARM or COMM		RATE PER UNIT
consumer.		
(The above Fuel Cost Adjustment C visions of and may be amended from tim 807 KAR 50:075 and to any adjustment i increments which may be made in Big Ri Fuel charges under 807 KAR 50:075 by t	ne to time to conform to in the fuel clause or other ivers Electric Corporation's)
*The monthly kilowatt hour usage minus an adjustment per KWH determined Adjustment Clause".		
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	CHECKED Public Service Commission	

DATE OF IS	SUE Oc	tober 8, 19	81	DATE :	EFFECTIVE_	September	11	<u>. 1981</u>	
LESUED BY	John a	West. f Officer		TITLE	Mana	ager		<u></u>	
• -	V Name o	f Officer							
Issued by	authority (of an Order	of the	Publi	c Service	Commission	of	Kentucky	in
Case No.	8184	Dated	Septemb	er 11,	1981				•

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Form for Filing Rate Schedules	For All Territory Served Community, Town or City
HENDERSON-UNION RURAL ELECTRIC	P.S.C. NO. 5 CANCELLING P.S.C. NO. 5
he of Issuing Corporation	6th Revised SHEET NO. 9 SHEET NO. 9

CLASSIFICATION OF SERVICE	
SCHEDULE LP-3 LARGE POWER (501 to 2000 KVA) *	RATE PER UNIT
MINIMUM MONTHLY CHARGE	
(1) The minimum monthly charge as specified in the contract for service.	
(2) A charge of \$0.75 per KVA of installed transformer capacity.	
(3) A charge of \$250.00.	
TERMS OF PAYMENT	
Delinquent accounts are subject to a collection fee of \$5.00 or disconnection of service. The above rates are net, the gross rate being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, the gross rate shall apply.	
FUEL COST ADJUSTMENT CHARGE	
In case for any month the rate under which Seller (Henderson- Union Rural Electric Cooperative Corporation) purchases power at wholesale from its supplier (Big Rivers Electric Corporation) is adjusted in accordance with any present or future cost or surcharge provided for in Seller's wholesale power contract or by order of the Public Service Commission, then the foregoing monthly energy charges shall be adjusted for each kilowatt hour sold by dividing the total dollar amount of such fuel and surcharge cost adjustment to Seller attributable to each class of service by the total number of kilowat hours sold by Seller for such class of service for the billing month	t.
Such reduction as Henderson-Union shall receive in its whole- sale power costs from July 1, 1981, through December 31, 1981, because of amounts or margins earned by Big Rivers Electric H E C K Corporation on intersystem sales and wheeling charges shall be ervice Com- credited monthly in accordance with the kilowatt hours used by the consumer.	
RATES AND TAR	FFS
DATE OF ISSUE October 8, 1981 DATE EFFECTIVE September 11,	1981
USUED BY Mullest TITLE Manager Name of Officer	Contucke in
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orm for Filing Rate Schedules	For <u>All Territory</u> Community, Town or Ci	ty
HENDERSON-UNION RURAL ELECTRIC COOPERATIVE CORPORATION	P.S.C. No	
ame of Issuing Corporation	CANCELLING P.S.C. NO. 6th Revised SHEET N	
	Original SHEET	
CLASSIF	ICATION OF SERVICE	
SCHEDULE "LP-3" LARGE H	POWER (501 to 2000 KVA)*	RATE PER UNI
visions of and may be amended from 807 KAR 50:075 and to any adjustment increments which may be made in Bio Fuel charges under 807 KAR 50:075 F Since the monthly kilowatt hour usa minus an adjustment per KWH determine	nt in the fuel clause or other g Rivers Electric Corporation's by the Public Service Commission.) age shall be subject to plus or	
Adjustment Clause".		
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	RATES AND TARIFFS	
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SSUED BY Jahn West	TITLE Manager	
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Form for Filing Rate Schedules	For All Territory Served Community, Town or City
HENDERSON-UNION RURAL ELECTRIC COOPERATIVE CORPORATION Name of Issuing Corporation	P.S.C. No. 5 CANCELLING P.S.C. NO. 5 6th Revised SHEET NO. 12 Original SHEET NO. 12
CLASSIFICATION O	OF SERVICE
SCHEDULE LP-4 LARGE POWER (OVER 2000	RATE
MINIMUM MONTHLY BILL The minimum monthly charge shall be the following charges as determined for the cons	
(1) The minimum monthly charges as spe for Purchased Power."	cified in the "Agreement
(2) A charge of \$0.75 per KVA of insta required by the consumer.	alled transformer as
(3) The KW demand charge of not less t demand, 2,000 KW, or the highest m incurred during the preceding twel	monthly demand actually
TERMS OF PAYMENT	
Delinquent accounts are subject to a consistent of service. The above rates a being five percent (5%) higher. In the even bill is not paid within fifteen (15) days from the gross rate shall apply.	are net, the gross rate
FUEL COST ADJUSTMENT CHARGE	NUV 1 6 1981
In case for any month the rate under wh Union Rural Electric Cooperative Corporation wholesale from its supplier (Big Rivers Elec- adjusted in accordance with any present or f provided for in Seller's wholesale power con Public Service Commission, then the foregoin shall be adjusted for each kilowatt hour sol dollar amount of such fuel and surcharge cos attributable to each class of service by the hours sold by Seller for such class of servi	n) purchases power at ctric Corporation) is future cost or surcharge ntract or by order of the ng monthly energy charges ld by dividing the total st adjustment to Seller e total number of kilowatt
Such reduction as Henderson-Union shall sale power costs from July 1, 1981, through	
DATE OF ISSUE October 8, 1981 DATE	EFFECTIVE September 11, 1981
ISSUED BY Alu West TITLE	E Manager
sued by authority of an Order of the Public Case No. 8184 Dated September 11,	ic Service Commission of Kentucky in 1981

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Form for Filing Rate Schedules	For All Territory Serve	
HENDERSON-UNION RURAL ELECTRIC	Community, Town or Cj P.S.C. No.	5
COOPERATIVE CORPORATION	CANCELLING P.S.C. NO.	5
Name of Issuing Corporation	6th Revised SHEET	
	Original SHEET	NO. 13
CLASSIFICATION	OF SERVICE	
SCHEDULE LP-4 LARGE POWER (Over 200		RATE
		PER UNIT
because of amounts or margins earned by Big Corporation on intersystem sales and wheel credited monthly in accordance with the kit consumer.	ing charges shall be	
(The above Fuel Cost Adjustment Clause visions of and may be amended from time to 807 KAR 50:075 and to any adjustment in the increments which may be made in Big Rivers Fuel charges under 807 KAR 50:075 by the Pu	time to conform to fuel clause or other Electric Corporation's	
*The monthly kilowatt hour usage shalf minus an adjustment per KWH determined in a Adjustment Clause".		
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	by & Rechmond	
	RATES AND TARIFFS	
DATE OF ISSUE October 8, 1981 DATE	EFFECTIVE September 11,	1981
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sued by authority of an Order of the Publ	ic Service Commission of I	Kentucky in
Case No. 8184 Dated September 11,	1981	

Form for Filing Rate Schedules	For All Territory Ser Community, Town or City	ved
HENDERSON-UNION RURAL ELECTRIC	P.S.C. No	5
COOPERATIVE CORPORATION	CANCELLING P.S.C. NO.	5
Name of Issuing Corporation	6th Revised SHEET NO.	14
	Original SHEET NO.	14

CLASSIFICATION OF SERVICE	
SCHEDULE "SL" - STREET LIGHTS*	RATE PER UNIT
AVAILABILITY	
This rate shall apply to any consumer or organization within service area requiring "SL".	
MONTHLY RATE	
Sodium or Mercury Vapor Lamp 8,000 Lumen	\$4.21 (I) \$7.98 (I)
CONDITIONS OF SERVICE	
(1) An agreement for purchase of street lights shall be an authorized person responsible for the payment and collection of community street lighting.	
 Above rate includes all materials, installation, and maintenance of equipment, or existing facilities, with exception of loss due to vandalism in which case the consumer shall pay all cost. 	
(3) Installation of new lamps when construction of facilities is required will be based on distribution rules and regulations.	
TERMS OF PAYMENT	
Delinquent accounts are subject to a collection fee of \$5.00 or disconnection of service. The above rates are net, the gross rate being five percent (5%) higher. In the event the current monthly ED bill is not paid within fifteen (15) days from the date of the bills the gross rate shall apply. <u>FUEL COST ADJUSTMENT CHARGE</u> In case for any month the rate under which Seller (Henderson Union Rural Electric Cooperative Corporation) purchases power at	
DATE OF ISSUE OCtober 8, 1981 DATE EFFECTIVE September 11,	1981
ISSUED BY Abullist TITLE Manager	· · · · · · · · · · · · · · · · · · ·
Name of Officer Sued by authority of an Order of the Public Service Commission of H Case No. 8184 Dated September 11, 1981	Kentucky in

Form for Filing Rate Schedules	For All Territory Served Community, Town or City	
HENDERSON-UNION RURAL ELECTRIC	P.S.C. No	5
COOPERATIVE CORPORATION	CANCELLING P.S.C. NO.	5
Name of Issuing Corporation	6th Revised SHEET NO.	15
	Original SHEET NO.	15

CLASSIFICATION OF SERVICE	
SCHEDULE "SL" - Street Lights (continued)*	RATE PER UNIT
wholesale from its supplier (Big Rivers Electric Corporation) is adjusted in accordance with any present or future cost or surcharge provided for in Seller's wholesale power contract or by order of the Public Service Commission, then the foregoing monthly energy charges shall be adjusted for each kilowatt hour sold by dividing the total dollar amount of such fuel and surcharge cost adjustment to Seller attributable to each class of service by the total number of kilowatt hours sold by Seller for such class of service for the billing month.	
Such reduction as Henderson-Union shall receive in its whole- sale power costs from July 1, 1981, through December 31, 1981, because of amounts or margins earned by Big Rivers Electric Corporation on intersystem sales and wheeling charges shall be credited monthly in accordance with the kilowatt hours used by the consumer.	
(The above Fuel Cost Adjustment Clause is subject to the pro- visions of and may be amended from time to time to conform to 07 KAR 50:075 and to any adjustment in the fuel clause or other increments which may be made in Big Rivers Electric Corporation's Fuel charges under 807 KAR 50:075 by the Public Service Commission.) Stock	
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RATES AND TARIFFS	
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Name of Officer ssued by authority of an Order of the Public Service Commission of R Case No. 8184 Dated September 11, 1981	Kentucky in

Form	for	Filing	Rate	Schedules
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For <u>All Territory Served</u> Community, Town or City

HEND	ERSO	DN-UI	NOIN	RURAL	ELECTRIC	
COOPI	ERA	IVE	CORI	PORATIC	DN	
				Corpor		

P.S.C. No.5CANCELLING P.S.C.NO.56th RevisedSHEET NO.16OriginalSHEET NO.16

CLASSIFICATION OF SERVICE			
	RATE		
SCHEDULE "D" - SECURITY LAMP*	PER UN	IT_	
AVAILABILITY			
This rate shall apply to any consumer within the service area.			
MONTHLY RATE			
Sodium or Mercury Vapor Lamp			
8,000 Lumen	\$6.70	(I)	
20,000 Lumen	\$9.75	(I)	
CONDITIONS OF SERVICE			
(1) Above rates include all materials, installation, and maintenance of equipment, of existing facilities, with exception of loss due to vandalism in which case the consumer shall pay all cost.			
 (2) Installation of new lamps when construction of facilities is required will be based on distribution rules and regulations. 			
TERMS OF PAYMENT			
Delinquent accounts are subject to a collection fee of \$5.00 or disconnection of service. The above rates are net, the gross rate being five percent (5%) higher. In the event the current monthly E D bill is not paid within fifteen (15) days from the date of the biblion the gross rate shall apply. <u>FUEL COST ADJUSTMENT CHARGE</u> In case for any month the rate under which Seller (Henderson- Union Rural Electric Cooperative Corporation) purchases power at wholesale from its supplier (Big Rivers Electric Corporation) is adjusted in accordance with any present or future cost or surcharge provided for in Seller's wholesale power contract or by order of the Public Service Commission, then the foregoing monthly energy charges			
DATE OF ISSUE October 8, 1981 DATE EFFECTIVE September 11	, 1981		
ISSUED BY phullet TITLE Manager			
 maintenance of equipment, of existing facilities, with exception of loss due to vandalism in which case the consumer shall pay all cost. (2) Installation of new lamps when construction of facilities is required will be based on distribution rules and regulations. <u>TERMS OF PAYMENT</u> Delinquent accounts are subject to a collection fee of \$5.00 or disconnection of service. The above rates are net, the gross rate being five percent (5%) higher. In the event the current inforth by ED bill is not paid within fifteen (15) days from the date of \$the biblion the gross rate shall apply. <u>FUEL COST ADJUSTMENT CHARGE</u> In case for any month the rate under which Seller - [Henderson-Union Rural Electric Cooperative Corporation) purchases power at wholesale from its supplier (Big Rivers Electric Corporation) is adjusted in accordance with any present or future cost or surcharge provided for in Seller's wholesale power contract or by order of the Public Service Commission, then the foregoing monthly energy charges 			

	Form for Filing Rate Schedules	For All Territo	ory Ser	ved
		Community, Town	or Ci	ty
	HENDERSON-UNION RURAL ELECTRIC COOPERATIVE CORPORATION	P.S.C. No		5
	Name of Issuing Corporation	CANCELLING P.S.C. 6th Revised	NO. SHEET	5 NO. 17
(Original	SHEET I	
-	CLASSIFICATION O	F SEDUTCE		
				RATE
-	SCHEDULE "D" - SECURITY	LAMP*		PER UNIT
	shall be adjusted for each kilowatt hour sol dollar amount of such fuel and surcharge cos attributable to each class of service by the hours sold by Seller for such class of servi	t adjustment to Sel total number of k	ller ilowatt	
	Such reduction as Henderson-Union shall sale power costs from July 1, 1981, through because of amounts or margins earned by Big Corporation on intersystem sales and wheelin credited monthly in accordance with the kilo consumer.	December 31, 1981, Rivers Electric g charges shall be		
	(The above Fuel Cost Adjustment Clause visions of and may be amended from time to t 807 KAR 50:075 and to any adjustment in the increments which may be made in Big Rivers E Fuel charges under 807 KAR 50:075 by the Pub	ime to conform to fuel clause or othe lectric Corporation lic Service Commiss	er n's sion.)	
	*The monthly kilowatt hour usage shall minus an adjustment per KWH determined in ac Adjustment Clause".	be subject to plus cordance with the '	or 'Fuel	-
	,	CHECKEI Public Service Commissi	-	•
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		n an	INTERCOMPANY	
	DATE OF ISSUE, October 8, 1981 DATE	EFFECTIVE Septem	ber 11,	1981
	ISSUED BY John West TITLE	Manager		
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HENDERSON-UNION RURAL ELECTRIC		. No	5
COOPERATIVE CORPORATION me of Issuing Corporation	6th R	LLING P.S.C. NO. evised SHEET No. nal SHEET	NO. 18
CLASSIFICAT	ION OF SERV	/ICE	
INDUSTRIAL CONSUMERS SERVED UN	DER SPECIAL	CONTRACTS	RATE PER UNIT
Peabody Coal Company Breckinridge Coal Mine			
The monthly delivery point rate shall	be:		
(a) A demand charge of \$6.25 per	kilowatt o	f billing demand.	
(b) Plus an energy charge of 21.	6358 mills	per KWH consumed.	(I)
FUEL COST ADJUSTMENT CHARGE			
Inion Rural Electric Cooperative Corport wholesale from its supplier (Big River adjusted in accordance with any presen provided for in Seller's wholesale pow Public Service Commission, then the for shall be adjusted for each kilowatt ho collar amount of such fuel and surchar attributable to each class of service hours sold by Seller for such class of	s Electric t or future er contract regoing mon ur sold by ge cost adj by the tota	Corporation) is cost or surcharge or by order of the thly energy charges dividing the total ustment to Seller l number of kilowat	t.
Such reduction as Henderson-Union sale power costs from July 1, 1981, th because of amounts or margins earned b Corporation on intersystem sales and w credited monthly in accordance with th	rough Decem y Big River heeling cha	ber 31, 1981, s Electric rges shall be	
(The above Fuel Cost Adjustment C visions of and may be amended from tim 307 KAR 50:075 and to any adjustment i increments which may be made in Big Ri Fuel charges under 807 KAR 50:075 by t	e to time t n the fuel vers Electr he Public S	o conform to clause or other ic Corporation's ervice Commission.)	
*The monthly kilowatt hour usage ninus an adjustment per KWH determined Adjustment Clause".	shall be su in accorda	bject to plus of D nce with the "Fuel" NUV 1 6 1981 by <u>builter</u>	
ATE OF ISSUE October 8, 1981	DATE EFFECT	TIVE September 11,	1981

Form for Filing Rate Schedules	For All Territory Served Community, Town or City
HENDERSON-UNION RURAL ELECTRIC COOPERATIVE CORPORATION	P.S.C. No. 5
e of Issuing Corporation	CANCELLING P.S.C.NO.56th RevisedSHEET NO.19OriginalSHEET NO.19
CLASSIFICATION	OF SERVICE
INDUSTRIAL CONSUMERS SERVED UNDER	R SPECIAL CONTRACTS* RATE PER UNIT

(I)

A lectmone

THE ANACONDA COMPANY

The monthly delivery point rate shall be:

(a) A demand charge of \$6.25 per kilowatt of billing demand.

(b) Plus an energy charge of 18.241 mills per KWH consumed.

FUEL COST ADJUSTMENT CHARGE

In case for any month the rate under which Seller (Henderson-Union Rural Electric Cooperative Corporation) purchases power at wholesale from its supplier (Big Rivers Electric Corporation) is adjusted in accordance with any present or future cost or surcharge provided for in Seller's wholesale power contract or by order of the Public Service Commission, then the foregoing monthly energy charges shall be adjusted for each kilowatt hour sold by dividing the total dollar amount of such fuel and surcharge cost adjustment to Seller ttributable to each class of service by the total number of kilowatt hours sold by Seller for such class of service for the billing month.

Such reduction as Henderson-Union shall receive in its wholesale power costs from July 1, 1981, through December 31, 1981, because of amounts or margins earned by Big Rivers Electric Corporation on intersystem sales and wheeling charges shall be credited monthly in accordance with the consumer's billing demand.

(The above Fuel Cost Adjustment Clause is subject to the provisions of and may be amended from time to time to conform to 807 KAR 50:075 and to any adjustment in the fuel clause or other increments which may be made in Big Rivers Electric Corporation's Fuel charges under 807 KAR 50:075 by the Public Service Commission.)

*The monthly kilowatt hour usage shall be subject to plus or sinn minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

	A ADMITTAL TRACK AND A ADMITTAL	CONSISTENT OF A DESCRIPTION OF A
DATE OF ISSUE October 8, 1981	DATE EFFECTIVE	September 11, 1981
ISSUED BY John West Name of Officer	TITLE Manager	
Name of Officer		
sued by authority of an Order of the		mmission of Kentucky in
Case No. 8184 Dated Septembe	r 11, 1981	•

orm for filing Rate Schedules	For All Territory Served
	Community, Town or City
	D.C. NO
	P.S.C. NO. 8
	Original SHEET NO. 1
	Original SHEET NO. 1
ENDERSON-UNION RURAL ELECTRIC COOP. CORP.	CANCELLING P.S.C. NO. 7
me of Issuing Corporation	
	SHEET
CLASSIFICATION OF SE	
SCHEDULE "B-1" - SMALL COM	MERCIAL - Single Phase
VAILABILITY	
The sure simple share computer leasted within the	Cooporativo corrigo
To any single phase consumer located within the area that requires a 50 KVA installation or less.	cooperative service
rea that requires a 50 KVA installation of less.	
ATE	
First 200 KWHrs. or less, minimum charge. 1	\$ 8.79 per month (I)
Next 300 KWHrs	· · · · · · · · · · · · · · · · · · ·
All over 500 KWHrs	-
Utility taxes added if applicable.	
Kentucky Sales Tax to be added to bill.	
TYPE OF SERVICE	
Single-phase and secondary voltages 120/240 and	240/480.
UEL COST ADJUSTMENT CHARGE	
In case the rate under which Seller purchases po	
adjusted in accordance with a fuel cost adjustment p	
wholesale power contract, or by order of the Public the foregoing energy charges shall be adjusted each	
per KWHr. of sales by the Seller equal to the dollar	
clause adjustment in the Cooperative's wholesale pow	
preceding month.	
CERMS OF PAYMENT	
Delinquent accounts are subject to a collection	fee of \$5.00 pr
disconnection of service. The above/rates are net,	
peing five percent (5%) higher. In/the event the cu	
oill is not paid within fifteen (15) days from the d	late MELTINGERAGE COMMISSION
the gross rate shall apply.	
	MAY 1 8 1977
	1 mil
	Dyenner
	ENGINEERING DIVISION
ATE OF ISSUE April 27, 1977	TE EFFECTIVE April 19, 1977
ATE OF ISSUE April 27, 1977 DA	TE EFFECTIVE APril 19, 1977
CUED DY / La b R / La b	FI F
SSUED BY Clark D. Gacols TI'	TLE Manager
ssued by authority of an Order of the Public Service	

orm for filing Rate Schedules	For <u>All Territory Ser</u> Community, Town or	ved City
	P.S.C. NO. 8	
	Original SH	EET NO. 1
HENDERSON-UNION RURAL ELECTRIC COOP. CORP.	CANCELLING P.S.C. NO.	7
ame of Issuing Corporation		/
	SHEET	
		· · · · · · · · · · · · · · · · · · ·
CLASSIFICATION OF SERV SCHEDULE "B-2" - FARM OR COMMERCIAL (50 KV		
AVAILABILITY	VA OI Olidel)	
To any consumer located within the Cooperative ser required 50 KVA or less.	rvice area that	
RATE		
First 200 KWHrs. or less, minimum charge		
Next 300 KWHrs Next 500 KWHrs	· · · · · · · · · · · · · · · · · · ·	L) .
All Over 1,000 KWHr		~ /
Utility taxes added if applicable.		
Kentucky Sales tax to be added to bill.		
TYPE OF SERVICE		
Three phase service with secondary voltages of 120 120/208 and 277/480.	0/240, 240/480,	
CONDITIONS OF SERVICE		-
(1) An Agreement for Purchase of Power shall be a	executed by	
consumer,		
(2) The design of the table to the second se	HECKED	
(2) It is required that the consumer purchase an electricity equal to 3% per month of investment		
extending this service, for a period of three		
regular rate shall apply.	MAY 1 3 1977	
FUEL COST ADJUSTMENT CHARGE	mu	
In also the rote under which Caller weeks	ENGINEERING DIVISION	
In case the rate under which Seller purchases power adjusted in accordance with a fuel cost adjustment pro		
wholesale power contract, or by order/of the Public Se	ervice Commission,	
the foregoing energy charges shall be adjusted each mo		
amount per KWHr. of sales by the Seller equal to the o the fuel clause adjustment in the Cooperative's wholes		
for the next preceding month.	,	-
ATE OF ISSUE April 27, 1977 DATE	E EFFECTIVE April 19,	1977
MARA		
SSUED BY <u>lark 2</u> facoly TITI Name of Officer		
ssued by authority of an Order of the Public Service	Commission of Ky, in	

Form	for	filing	Rate	Schedu	1es
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For All	Territ	orv S	erv	red		
Com	nunity,	Town	or	City		
					,	•
P.S.C.	NO.	8				
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Original SHEET N	NO	1
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HENDERSON-UNION RURAL ELECTRIC COOP. CORP. Name of Issuing Corporation

CANCELLING P.S.C. NO. 7

CLASSIFICATION OF SERVICE SCHEDULE "LP-1" - Large Power Service	
AVAILABILITY	
Available to power consumers of the Cooperative located on or near its three-phase lines. Service under this schedule is not available to seasonal consumers unless otherwise provided for.	
CONDITIONS	
1. An "Agreement for Purchase of Power" shall be signed by the consumer for service under this schedule.	
 The consumer shall have an annual monthly average in excess of 350 Kilowatts (k.w.'s) when construction of consumer's facilities to such service is completed. 	
RATE	
Demand Charge:	<i>.</i>
\$1.43 per month per kw of billing demand	
Plus Energy charges of:	
First 100 hours use of maximum KW demand per month\$.0284 per KWH Next 100 hours use of maximum KW demand per montb\$.0179 per KWH All over 200 hours use of maximum KW demand per month\$.0126 per KWH Utility Taxes added to bill if applicable. PUBLIC SERVICE COMMISSION	
Kentucky Sales tax added to bill. DETERMINATION OF MAXIMUM DEMAND	
The maximum demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen (15) consecutive minutes during the	
nonth for which the bill is rendered as indicated or recorded by a naximum demand meter installed by the Cooperative.	
DATE OF ISSUE April 27, 1977 DATE EFFECTIVE April 19, 1977	
ISSUED BY Clark B. Jacobs TITLE Manager	
Name of Officer Issued by authority of an Order of the Public Service Commission of Ky. in	
Case No. <u>6699</u> dated <u>April 19, 1977</u>	

form for filing Rate Schedules	For All Territory Served
	Community, Town or City
	P.S.C. NO8
	Original SHEET NO. 2
ENDERSON-UNION RURAL FLECTRIC COOP. CORP.	CANCELLING P.S.C. NO. 7
ame of Issuing Corporation	SHEET
	SUFET
CLASSIFICATION OF SE	RVICE
SCHEDULE "B-2" - FARM OR COMMERCIAL T	
ERMS OF PAYMENT	
Delinquent accounts are subject to a collection isconnection of service. The above rates are net, t eing five percent (5%) higher. In the event the cur s not paid within fifteen (15) days from the date of ate shall apply.	he gross rates rent monthly bill
	CHECKEN
	PUBLIC SERVICE COMMISSION
	MAY 1 9 1977
	mu
	ENGINEERING DIVISION
ATE OF ISSUE April 27, 1977 DA	TE EFFECTIVE April 19, 1977
	TLE Manager
Name of Officer	e Commission of Ky. in

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For <u>All Territory Served</u> Community, Town or City

P.S.C. NO. 8

Original SHEET NO. 2

CANCELLING P.S.C. NO. 7

PUBLIC SERVICE COMMISSION

SHEET

HENDERSON-UNION RURAL ELECTRIC COOP. CORP. Name of Issuing Corporation

> CLASSIFICATION OF SERVICE Schedule "LP-1" - Large Power Service, cont'd

POWER FACTOR

The consumer agrees to maintain a power factor of 80% at the time of his monthly maximum demand. The Cooperative reserves the right to measure such power factor of the consumer at any time. Should such measurements indicate that the power factor of the consumer at the time of his maximum demand is less than 80% the consumer agrees, upon sixty (60) days' written notice to correct such power factor to 80%.

FUEL COST ADJUSTMENT CHARGE

In case the rate under which Seller purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision in Seller's wholesale power contract, or by order of the Public Service Commission, the foregoing energy charges shall be adjusted each month by the amount per KWHr. of sales by the Seller equal to the dollar amount of the fuel clause adjustment in the Cooperative's wholesale power cost for the next preceding month.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rate shall be \$1.00 per horsepower or fraction thereof per month for the first ten (10) horsepower of the connected load and 75¢ per horsepower or fraction thereof per month for all connected load in excess of the ten (10) horsepower. But in no case shall the minimum charge be less than \$25,00 per month.

TYPE OF SERVICE

Three-phase, at standard secondardy voltage.

CONDITIONS OF SERVICE

1. Motors having a rated capacity in excess of five borsepower (5-h.p.) must be three-phase.

2. Consumers may connect incidental lighting to power circuits from the power meter; provided, that the connected load and kilowatt-hour consumption of this incidental lighting shall not exceed 15% of the

DATE OF ISSUE April 27, 1977	DATE EFFECTIVE April 19, 1977
ISSUED BY Clark B. Jacobs	TITLE Manager
Name of Officer	
Issued by authority of an Order of the Public Service	vice Commission of Ky. in
Case No. 6699 dated April	19, 1977

Form	for	filing	Rate	Schedules
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HENDERSON-INION RURAL ELECTRIC COOP. CORP. Name of Issuing Corporation

For <u>All Territory Served</u> Community, Town or City	
P.S.C. NO. 8	
Original SHEET NO	3
CANCELLING P.S.C. NO. 7	
SHEET	

CLASSIFICATION OF SERVICE SCHEDULE "LP-L" - Large Power Service, cont'd	
connected power load and kilowatt-hour consumption. Any transformer or regulation equipment which may be required for such lighting shall be furnished by the consumer.	
3. All wiring, pole lines, wires, and other electrical equipment beyond the metering point, exclusive of the service transformers and protective equipment, is considered the distribution system of the con- sumer and shall be furnished and maintained by the consumer.	
4. In those cases where additional investment is required for three- phase service, it will be rendered only after the following conditions are met:	
(a) The consumer will give satisfactory assurance by means of a written agreement as to the character, amount, and duration of the business offered.	
(b) The consumer will guarantee a minimum monthly bill for the three-phase service which will be computed on the basis of any additional investment including the additional cost of any transformers and other equipment necessary to make three-phase service available. The minimum bill will be effective for a period of time designated in the written agreement from the date of which service commences under (a) above.	
(c) In no case, however, will the minimum bill for three-phase service be less than the previously specified "Minimum Monthly Charge". TERMS OF PAYMENT	
All of the above rates are net, the gross rates being five percent (5%) higher. In the event the current nonthly bill is not paid within K E D fifteen (15) days from the date of the bill, the gross rate shall apply MMISSIO	N N
MAY 1 3 1977	
DATE OF ISSUE April 27, 1977 DATE EFFECTIVE April 19	, 1977
ISSUED BY Clark B. Jacobs TITLE Manager	
Name of Officer Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6699 dated April 19, 1977	

Form for filing Rate Schedules	For ALL TERRI EOR Y SERVED Community, Town or City				
	P.S.C. NO. 7				
	Original SHEET NO. 1				
HENDERSON-UNION RURAL ELECTRIC COOP. COPR. Name of Issuing Corporation	CANCELLING P.S.C. NO. 6				
CLASSIFICATION OF SERVIO SCHEDULE "B-3" - FARM OR COMMERCIAL OVER 50					
AVAILABILITY					
To any consumer located on or near a three-phase 1 cooperative service area, that required more than 50 KV					
RATE					
Demand Charge:					
\$1.43 per month per KW of billing demand	(I)				
Plus Energy Charges of:					
First 200 KWHrs. or less, minimum charge \$ Next 300 KWHrs	.0211 per KWHr. (I) .0200 per KWHr.				
Utility taxes added to bill if applicable.					
Kentucky Sales tax to be added to bill.					
CONDITIONS OF SERVICE					
(1) An "Agreement for Purchase of Power" shall be the consumer where required.	e executed by				
(2) The consumer will be given the best rate avainable will be reviewed each year. Small load factor be "B-3", large load factor accounts will be	or accounts will				
(3) It is required that the consumer purchase an electricity equal to 3% per month of investme extending this service, for a period of three regular rate shall apply.	ent incurred in				
Dy	AY 1 8 1977				
DATE OF ISSUE April 27, 1977 DATE	EFFECTIVE April 19, 1977				
ISSUED BY Clark B. Jacobe TITLE	Manager				
Name of Officer Issued by authority of an Order of the Public Service Co Case No. 6699 dated April 19, 1	ommission of Ky. in				

For	ALL	TE	RRETORY	SERVED
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Community, Town or City

P.S.C. NO. 7

Original SHEET NO. 2

HENDERSON-UNION RURAL ELECTRIC COOP. CORP. Name of Issuing Corporation CANCELLING P.S.C. NO. 6

SHEET

CLASSIFICATION OF SERVICE SCHEDULE "B-3" - FARM OR COMMERCIAL OVER 50 KVA, cont'd

TYPE OF SERVICE

Three phase service at available voltage; secondary voltage are 120/240, 120/208, 277/460, and 2400/4160.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted for consumers with more than 50 KW of measured demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.

FUEL COST ADJUSTMENT CHARGE

In case the rate under which Seller purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision in Seller's wholesale power contract, or by order of the Public Service Commission, the foregoing energy charges shall be adjusted each month by the amount per KWHr. of sales by the Seller equal to the dollar amount of the fuel clause adjustment in the Cooperative's wholesale power east for the next preceding month.

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumers requiring service only during certain seasons not exceeding nine (9) months per year may guarantee a minimum annual charge, in which case there shall be no minimum monthly charge. The minimum annual charge shall be sufficient to assure adequate compensation for the

DATE OF ISSUE April 27, 1977	DATE EFFECTIVE April 19, 1977
DATE OF ISSUE APTIL 27, 1977	DATE EFFECTIVE
ISSUED BY lark B. Jacobs	TITLE Manager
Name of Officer	
Issued by authority of an Order of the Publi	ic Service Commission of Ky. in
Case No. 6600 dated	April 19, 1977

For ALL TERRITORY SERVED
Community, Town or City
P.S.C. NO. 7
Original SHEET NO. 3
CANCELLING P.S.C. NO. 6

SHEET

HENDERSON-UNION RURAL ELECTRIC COOP. CORP. Name of Issuing Corporation

CLASSIFICATION OF SERVICE SCHEDULE "B-3" - FARM OR COMMERCIAL OVER 50 KVA, cont'd

facilities installed to serve the consumer, and in no event shall it be less than twelve times the minimum monthly charge determined in accordance with the foregoing paragraph.

TEMPORARY SERVICE

Temporary service such as service to construction jobs, fairs, and carnivals shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned.

TERMS OF PAYMENT

Delinquent accounts are subject to a collection fee of \$5.00 or disconnection of service. The above rates are net, the gross rates being five percent (5%) higher. In the event the current monthly bill is not paid within 15 days from date of bill, the gross rates shall apply.

	CHECKED PUBLIC SERVICE COMMISSION
	MAY 1/8 1977
	ENGINEERING DIVISION
DATE OF ISSUE April 27, 1977	DATE EFFECTIVE April 19, 1977
ISSUED BY Clark B. Jacobs	TITLE Manager
Name of Officer Issued by authority of an Order of the Public Case No. 6699 dated	Service Commission of Ky. in April 19, 1977

Form	for	filing	Rate	Sched	lules
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For	A11	Terr	itory	Se	rved	
			Town			

P.S.C. NO. 7

Original SHEET NO. 1

HENDERSON-UNION RURAL ELECTRIC COOP. CORP. Name of Issuing Corporation

CANCELLING P.S.C. NO. 6

CLASSIFICATION OF SERVICE SCHEDULE "LP-3" - Large Power Service
LARGE POWER SERVICE 350 KW to 2000 KW - Primary Power Service
AVAILABILITY
Available to consumers for Industrial Service supplied at primary or transmission voltage and at a minimum billing demand of 350 KW. The consumer shall furnish and maintain all necessary transforming, control- ling and protective equipment. Service will be metered at the primary or transmission voltage supplied.
CONDITIONS
1. An "Agreement for Purchase of Power" shall be signed by the consumer for service under this schedule.
 The consumer shall have an annual monthly average in excess of 350 Kilowatts (k.w.'s) when construction of consumer's facilities to such service is completed.
RATE
Maximum Demand Charge:
\$1.69 per month per kw of billing demand. (I)
Plus Energy Charge of First 50 hours use of maximum KW demand per month\$.0179 per KWHr. Next 100 hours use of maximum KW demand per month\$.0126 per KWHr. (I) Next 150 hours use of maximum KW demand per month\$.0094 per KWHr. All over 300 hours use of maximum KW demand per month\$.0063 per KWHr.
After computing the amount due Utility taxes added to Sill a spylicable. Kentucky Sales tax added to bill.
MAY 1 8 1977
DATE OF ISSUE April 27, 1977 DATE EFFECTIVE April 19, 1977
ISSUED BY Clark B. Cacobs TITLE Manager
Name of Officer Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6699 dated April 19, 1977

form for filing Rate Schedul	.es
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For All Territory	Served
Community, Town	or City
P.S.C. NO. 7	-
Original	SHEET NO. 2

HENDERSON-UNION RURAL ELECTRIC COOP. CORP.

Name of Issuing Corporation

CANCELLING P.S.C. NO. 6

CLASSIFICATION OF SERVICE SCHEDULE "LP"-3 - Large Power Service, cont'd	
DETERMINATION OF BILLING DEMAND	
The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.	
POWER FACTOR ADJUSTMENT	•
The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for consumers with 50 KW or more measured demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.	
FUEL COST ADJUSTMENT CHARGE	
In case the rate under which Seller purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision in Seller's wholesale power contract, or by order of the Public Service Commission, the foregoing energy charges shall be adjusted each month by the same amount per KWH as the fuel cost adjustment per KWH in Seller's wholesale power bill for the next preceding month.	
The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question:	
 (1) The minimum monthly charge as specififed in the contract for service. (2) A charge of \$0.75 per KVA of installed transformery capacity. SION 	
(3) A charge of \$250.00.	
DATE OF ISSUE April 27, 1977 DATE EFFECTIVE April 19, 1	977
ISSUED BY Wark B. Jacobs TITLE Manager	
Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6699 dated April 19, 1977	

Form	for	filing	Rate	Schedules
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For	All Te	rritory Served	
		, Town or City	
P.S.C	. NO.	7	

Original	SHEET	NO.	3	

HENDERSON-UNION RURAL ELECTRIC COOP. CORP. Name of Issuing Corporation

CANCELLING P.S.C. NO. 6

ERMS OF PAYMENT					,	•
5%) higher. In	bove rates are net, the event the curre	ent monthly b	ill is not	paid within	1	
Liteen (15) days	from the date of t	ine bill, the	gross rate	shall apply.		
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TE OF ISSUE	April 27, 1977		DATE EFFE	CTIVE April 1	9, 1977	
	14/1	1	TITLE	Manager		

Form for filing Rate Schedules	For ALL TERRITORY SERVED
	Community, Town or City
	P.S.C. NO. 7
	Original SHEET NO
HENDERSON-UNION RURAL ELECTRIC COOP. CORP.	CANCELLING P.S.C. NO. 6
Name of Issuing Corporation	
	SHEET
CLASSIFICATION OF SE SCHEDULE "LP-4" - LARGE POW	
AVAILABILITY	
Available to consumers for Industrial Service s secondary, primary, or transmission voltages contrac of not less than 2000 KW.	supplied at a ting for a demand
CONDITIONS	
An "Agreement for Purchase of Power" shall be s	igned by the
consumer for service under this rate schedule.	
CHARACTER OF SERVICE	
 (1) Secondary service at 240, 480, or 208 (2) Primary service at 7200, 12,470 Y, or (3) Transmission service at 69,000, or 161 	13,800 volts
<pre>(1) Secondary Service First 100 KW at \$1.90 per KW Excess KW at \$1.58 per KW First 40,000 KWH at \$.0164 per KWH Excess KWH at \$.0090 per KWH</pre>	
<pre>(2) Primary Service First 100 KW at \$1.77 per KW Excess KW at \$1.47 per KW First 40,000 KWH at \$.0154 per KWH Excess KWH at \$.0080 per KWH</pre>	(I)
	MAY 1 8 1977 ENCREERING DIVISION
DATE OF ISSUE April 27, 1977 DA	TE EFFECTIVE April 19, 1977
M PO A	TLE Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6699 dated April 19, 1977

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Form	for	filing	Rate	Schedules
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For ALL TERRITORY SERVED Community, Town or City

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HENDERSON-UNION RURAL ELECTRIC COOPERATIVE CORPORATION Name of Issuing Corporation CANCELLING P.S.C. NO. 6

CLASSIFICATION OF SERVICE SCHEDULE "LP-4" - LARGE POWER SERVICE
Consumer must own and maintain or lease all transformers and other facilities necessary to take service at primary or transmission voltages.
DETERMINATION OF BILLING DEMAND
The billing demand shall be the maximum kilowatt demand established by the consumer for any period of thirty (30) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.
POWER FACTOR ADJUSTMENT
The consumer agrees to maintain unity power factor as nearly as is practicable. Demand charge will be adjusted for average power factors lower than 90.%. Such adjustment will be made by increasing the measured demand 1.% for each 1.% by which the average power factor is less than 90.% lagging.
FUEL COST ADJUSTMENT CHARGE
In case the rate under which Seller purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision in Seller's wholesale power contract, or by order of the Public Service Commission, the foregoing energy charges shall be adjusted each month by the amount per KWHr. of sales by the Seller equal to the dollar amount of the fuel clause adjustment in the Cooperative's wholesale power cost for the next preceding month.
The minimum monthly charge shall be the highest one of the following
 (1) The minimum monthly charge as specified in the "Agreement Coomission Purchased Power".
(2) A charge of \$0.75 per KVA of installed transformer capacity as required by the consumer.
ATE OF ISSUE April 27, 1977 DATE EFFECTIVE April 19, 1977
SSUED BY Clark B. Jacobs TITLE Manager
Name of Officer ssued by authority of an Order of the Public Service Commission of Ky. in ase No6699dated April 19, 1977

form for filing Rate Schedules	For <u>ALL TERRITORY SERVED</u> Community, Town or City		
	P.S.C. NO	7	
	Original	SHEET NO.	
HENDERSON-UNION RURAL ELECTRIC COOP. CORP.	CANCELLING P.S.	.C. NO. 6	
Jame of Issuing Corporation			
	-	SHEET	
CLASSIFICATION OF SEA SCHEDULE "LP-4" - LARGE POWER S	RVICE ERVICE - cont'd	in the	
(3) The KW demand charge of not less than 60.% demand, 2,000 KW, or the highest monthly de incurred during the preceding twelve (12) m	mand actually		
TERMS OF PAYMENT			
All of the above rates are net, the gross rates (5%) higher. In the event the current monthly bill i fifteen (15) days from the date of the bill the gross Delinquent accounts are subject to a collection fee o disconnection of service.	s not paid within rate shall apply.		
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DATE OF ISSUE April 27, 1977	ENCLY ERING DIVISION	19, 1977	
DATE OF ISSUE April 27, 1977 DAT ESSUED BY Clark B. Cachy TIT		19, 1977	

		Town or City
	P.S.C. NO	6
	Original	SHEET NO. 1
HENDERSON-UNION RURAL ELECTRIC COOP. CORI ame of Issuing Corporation	CANCELLING P.S	S.C. NO. 5
and of issuing supplicition		SHEET
	CATION OF SERVICE	
	IGHTING ON AN INDIVIDUAL BASIS	1
AVAILABILITY		
To anybody located in the Cooperativ	ve Service Area.	-
RATE		
175 Watt Mercury Vapor Lamp	\$3.33 per month per lamp	
400 Watt Mercury Vapor Lamp	\$4.65 per month per lamp	(I)
FUEL COST ADJUSTMENT CHARGE	•	
adjusted in accordance with a fuel cost a wholesale power contract, or by order of the foregoing energy charges shall be adj per KWHr. of sales by the Seller equal to cloase adjustment in the Cooperative's who preceding month. TERMS OF PAYMENT	the Public Service Commission, usted each month by the amount the dollar amount of the fuel	
Delinquent accounts are subject to a	es are net, the gross rates	
disconnection of service. The above rate being five percent (5%) higher. In the e is not paid within (15) days from the dat shall apply.		
disconnection of service. The above rate being five percent (5%) higher. In the e is not paid within (15) days from the dat	CHECKED	
disconnection of service. The above rate being five percent (5%) higher. In the e is not paid within (15) days from the dat	CHECKED PUBLIC SERVICE COMMISSION	
disconnection of service. The above rate being five percent (5%) higher. In the e is not paid within (15) days from the dat	CHECKED PUBLIC SERVICE COMMISSION MAY 1 3 1977	
disconnection of service. The above rate being five percent (5%) higher. In the e is not paid within (15) days from the dat	CHECKED PUBLIC SERVICE COMMISSION	
disconnection of service. The above rate being five percent (5%) higher. In the e is not paid within (15) days from the dat	CHECKED PUBLIC SERVICE COMMISSION MAY 1 3 1977	
disconnection of service. The above rate being five percent (5%) higher. In the e is not paid within (15) days from the dat	CHECKED PUBLIC SERVICE COMMISSION MAY 1 3 1977 ENGINITAING DIVIS	pril 19, 1977

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For All Territory Served					
Community, Town or City					
· · · · · · · · · · · · · · · · · · ·					
P.S.C. NO. 6					
Original SHEET NO. 1	_				
CANCELLING P.S.C. NO. 5					

<u>HENDERSON-UNION RURAL ELECTRIC COOP. CORP.</u> Name of Issuing Corporation

CLASSIFICATION OF SERVICE SCHEDULE "SL" - STREET LIGHTING SERVICE		
PPLICABILITY	<u></u>	
Applicable to towns and villages for street lighting.		
ASE LIGHT PER LIGHT PER YEAR		
For dusk to dawn lighting with lights mounted on existing wooden oles with bracket attachments and connected to existing overhead econdary circuits.		
\$1.75 per lamp per month, not to exceed 200 watts \$3,60 per lamp per month, not to exceed 400 watts	(1)	
DDED CHARGES		
For wooden poles required for street lights in addition to existing istribution line poles, a charge of \$3.00 per pole per year shall apply.		
ONDITIONS OF SERVICE		•
1. Street lighting equipment including lamps, fixtures, control and he necessary street-lighting circuits, transformers, and additional guys nd fittings will be furnished and maintained by the cooperative.	•	
2. Lamp replacements will be made by the cooperative without dditional charge, except that any damage to lamps and luminaires result- ng from vandalism shall be charged to consumer at cost as a separate tem on the monthly bill for service. Outages should be promptly reported.		
3. Service will be furnished for future additional lamps connected o existing overhead secondary circuits in accordance with the above harges.		- *
4. This schedule applies to either multiple or Series StreetE D ighting circuits. The consumer will determine the type SEVICE route SSION		
MAY 1 8 1977	-	
Mu		
TE OF ISSUE April 27, 1977 DATE EFFECTIVE April 19	, 1977	
SUED BY Carle B Cacols TITLE Manager		
Name of Officer sued by authority of an Order of the Public Service Commission of Ky. in		

For	A11	Teri	<u>itory</u>	Se	rved	
Co	mmun	Ĺty,	Town	or	City	
					. *	

P.S.C. NO. 6

Original SHEET NO. 2

CANCELLING P.S.C. NO. 5

CHECKE

SHEET

HEND	ERS	ON-UNION	RURAL	ELECTRIC	COOP.	CORP.	
		Issuing					
			-				

CLASSIFICATION OF SERVICE SCHEDULE "SL" - STREET LIGHTING SERVICE - continued

FUEL COST ADJUSTMENT CHARGE

In case the rate under which Seller purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision in Seller's wholesale power contract, or by order of the Public Service Commission, the foregoing energy charges shall be adjusted each month by the amount per KWHr. of sales by the Seller equal to the dollar amount of the fuel clause adjustment in the Cooperative's wholesale power cost for the next preceding month.

TERMS OF PAYMENT

1. Charges for annual use will be billed monthly in twelve (12) equal installments. Charges for seasonal use will be billed monthly during the lighting season in equal installments.

2. The above charges are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, the gross charges shall apply.

	FUBLIC SERVICE COMMISSION
	MAY 1 3 1977
	ENSTREERING DIVIDIO
DATE OF ISSUE April 27, 1977	DAPE EFFECTIVE April 19, 1977
ISSUED BY Clark B. Jacobs	TITLE Manager
Name of Officer	
Issued by authority of an Order of the Public Se	ervice Commission of Ky. in
Case No. 6699 dated Apr	il 19, 1977

HENDERSON-UNION RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE OF RATES AND CHARGES

Industrial Customers Served Under Special Contracts

Peabody Coal Company

Webster County Coal Corporation, Division of Mapco

The monthly delivery point rate shall be:

- (a) A demand charge of \$1.67 per kilowatt of billing demand.
- (b) Plus an energy charge of:
 - (1) 5.0 mills per KWH for the first 31,000,000 KWH
 - (2) 3.45 mills per KWH for all kilowatt hours over CHECKED 31,000,000 KWH

The Anaconda Company

The monthly delivery point rate shall be:

(a) A demand charge of \$1.67 per kilowatt of billing demand.

- (b) Plus an energy charge of:
 - (1) 4.75 mills per KWH for the first 31,000,000 KWH
 - (2) 3.2 mills per KWH for all kilowatt hours over 31,000,000 KWH

Delete Payroll Taxes and Ad Valorem Taxes from contracts with the above Industrial customers, according to Big Rivers Case No. 6499.

DEC

1975

E-BING OPEN

Amend Fuel Cost Adjustment provision in these contracts effective July 28, 1976. Supplemental Interim Order of 8/18/76 in Case No. 6530 and final Order in No. 6530 of 9/10/76.

DATE OF	ISSUE	December	2, 1976	DATE EFFECTIVE	September	10, 1976
ISSUED	BY Cla	rkB	Jacobs	TITLE	Manager	
	N	ame of Of	icer		/	

Issued by authority of an Order of the Public Service Comprission of Ky. in Case No. 6530 dated August 18, 1976 and September 10, 1976.

Form for filing Rate Schedules	For ALL TERRITORY SERVED
	Community, Town or City
	P.S.C. NO 6
	Original SHEET NO. 1
HENDERSON-UNION RURAL ELECTRIC COOP. CORP.	CANCELLING P.S.C. NO. 5
ame of Issuing Corporation	SHEET NO.
	granden for en ander an
CLASSIFICATION OF SERVI	ICE
SCHEDULE "A" - FARM, RESIDENTIAL, SCHOOLS, CHURC	HES, PUBLIC BUILDINGS
AVAILABILITY	
To any farm, non-farm, or residential consumer, ch	
public building located within the Cooperative service by the rules and regulations and the Cooperative's by-1	
by the fulles and regulations and the cooperative's by-I	aws.
RATE	
First 25 KWHrs or less minimum charge@ \$2.0	
D	5075 per KWHr. (R)
	2575 per KWHr.
	1575 per KWHr.
All over 1,000 KWHrs	1275 per KWHr.
Utility taxes added if applicable. Kentucky Sales tax to be added to bill.	
TYPE OF SERVICE	
Single-phase with secondary voltages 120/240 and 2	240/480. (T)
FUEL COST ADJUSTMENT CHARGE	
In case the rate under which Seller purchases powe	r at wholesale is
adjusted in accordance with a fuel cost adjustment prov	
wholesale power contract, the foregoing energy charges	shall be ad-
justed each month by the amount per KWHr. of sales by t	the Seller equal HECKED
to the dollar amount of the fuel clause adjustment in t wholesale power cost for the next preceding month.	the Cooperative's stands commission
wholesale power cost for the next preceding month.	007 1 6 1975
TERMS OF PAYMENT	There is
Delinguent ecoupte are subject to a collection for	a of \$5 00 or fille
Delinquent accounts are subject to a <u>collection</u> fe disconnection of service. The above rates are net, the	
five percent (5%) higher. In the event the current non	
paid within fifteen (15) days from the date of the bill	
DATE OF ISSUE October 10, 1975 DATE EFFE	CCTIVE September 22, 1975
ISSUED BY Clark D Jacobs TITLE	Manager
Issued by authority of an Order of the Public Service	Commission of Ky. in
Case no. 6281 dated September 18,	

ALL TERRITORY SERVED

orm for fitting kate Schedules				RITORY SERVED
			Constant Ly	, IOWIN OF CITY
			P.S.C. NO	6
	•			SHEET NO.
ENDERSON-UNION RURAL ELECTRIC C	OOP. CORP.			anganga da kaumiyan da segara d
me of Issuing Corporation	*****		CANCELLING P.	S.C. NO. 5
				SHEET NO.
	CLASSIFICATION OF	SERVICE		
SCHEDULE "	A-1" - ALL ELECTRI	C HEAT SERV	LCE	-
VAILABILITY		:		an a
Available only for electric ocated on its lines using elect eating in addition to all other oppliances, refrigeration, air-c motors, all subject to the estab cooperative covering this servic	ricity primarily f uses, including l onditioning, cooki lished rules and r	or the purpoint or the purpoint of the purpoin	ose of l incidental er for	(D)
ATE				
First 25 KWHrs or less, m Next 55 KWHrs Next 120 KWHrs Next 800 KWHrs Over 1000 KWHrs Kentucky Sales Tax to be ad	0 	\$2.02 per ma .05075 per .02575 per .01575 per .01275 per PUBLIC SERVICE	r KWHr. r KWHr. r KWHr.	(D)
The above rates shall apply during the heating season only, rate is applicable only when ele addtion to all other uses, and a 'LP-1" or "LP-2" as stated in Ru	from September 22 ctricity is used p pplicable to any t	through Apr rimarily for ype service	il 22. This r heating in except	(D)
In case the rate under whic adjusted in accordance with a fun- wholesale power contract, the for each month by the amount per KWH dollar amount of the fuel clause wholesale power cost for the next	el cost adjustment regoing energy cha r of sales by the adjustment in the	provision rges shall Seller equa Cooperativ	in Seller's be adjusted l to the	(D)
	(
TE OF ISSUE October 10, 197	DATE	EFFECTIVE	September 22	2, 1975
SSUED BY Clark B. Jaco	ls TITLE	Broughan	Manager	2000 00 1 2
Name of Officer ssued by authority of an Order ase no. 6281	of the Public Serv dated Septemb	vice Commiss per 18, 1975	ion of Ky. in	l

	- <u>a</u> r		<u>L TERRITORY SERVED</u> munity, Town or City
			\mathbf{X}
		P.S.C.	NO 6
		07	iginal SHEET NO.2
		01	Igiliar Super NO.4
ENDERSON-UNION RURAL ELECTRIC COOP. COL	RP.	CANCELL	ING P.S.C. NO. 5
me of Issuing Corporation	•		SHEET NO.
		8	
CLASSIF: SCHEDULE "A-1" - ALL	ICATION OF SER ELECTRIC HEAT		1)
ERMS OF PAYMENT		-	<u> </u>
		c c c c c	
Delinquent accounts are subject to isconnection of service. The above ra			
eing five percent (5%) higher. In the	event the cur	rent monthly bil	1 (D)
s not paid within fifteen (15) days fro			
ross rates shall apply.			
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		ENCLEDING	
(ENCREERING DIV	NI NG
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TE OF ISSUE October 10, 1975	DATE EFI	FOTTUE Senter	aber 22, 1975
AN IPON			
SUED BY Clark D. Jacoby Name of Officer	TITLE	P	lanager
			Ky. in

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Form for filing Rate Schedules ALL TERRITORY SERVED For Community, Town or City 6 P.S.C. NO SHEET NO. 3 Original HENDERSON-UNION RURAL ELECTRIC COOP. CORP. CANCELLING P.S.C. NO. 5 Name of Issuing Corporation SHEET NO. CLASSIFICATION OF SERVICE SCHEDULE "B-1" - SMALL COMMERCIAL AVAILABILITY To any single phase consumer located within the Cooperative service area that requires a 50 KVA installation or less. RATE First 200 KWHrs. or less, minimum charge.....\$7.90 per month Next 300 KWHrs.@ .01875 per KWHr. **(I)** Utility taxes added if applicable. Kentucky Sales tax to be added to bill. TYPE OF SERVICE Single-phase and secondary voltages 120/240 and 240/480 (T) FUEL COST ADJUSTMENT CHARGE In case the rate under which Seller purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision in Seller's wholesale power contract, the foregoing energy charges shall be adjusted each month by the amount per KWHr. of sales by the Seller equal to the dollar amount of the fuel clause adjustment in the Cooperative's wholesale power cost for the next preceding month. TERMS OF PAYMENT Delinquent accounts are subject to a collection fee of \$5.00 or disconnection of service. The above rates are net, the gross rates = / KEO being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, the gross rate shall apply. 1975 OCT 1 6 October 10, 1975 DATE EFFECTIVE September 22, 1975 DATE OF ISSUE Manager ISSUED BY TITLE Name of Officer Issued by authority of an Order of the Public Service Commission of Ky. in 6281 dated September 18, 1975 Case no.

For ALL TERRITORY SERVED Community, Town or City 6 P.S.C. NO SHEET NO. 4 Original HENDERSON-UNION RURAL ELECTRIC COOP. CORP. CANCELLING P.S.C. NO. 5 Name of Issuing Corporation SHEET NO. CLASSIFICATION OF SERVICE SCHEDULE "B-2" - FARM OR COMMERCIAL THREE PHASE UNDER 50 KVA AVAILABILITY To any consumer located within the Cooperative service area that requires 50 KVA or less. 200 KWHrs.or less, minimum charge\$ 9.00 per month 300 KWHrs.....@ .01875 per KWHr (I)

.01775 per KWHr

.01675 per KWHr

DIVISH #4

TYPE OF SERVICE

Utility taxes added if applicable. Kentucky Sales tax to be added to bill.

Three phase service with secondary voltages of 120/240, 240/480, 120/208 and 277/480.

500 KWHrs.....@

All over 1,000 KWHrs.....@

CONDITIONS OF SERVICE

- (1) An Agreement for Purchase of Power shall be executed by consumer.
- (T) (2) It is required that the consumer purchase an annual amount of electricity equal to 3% per month of investment incurred in extending this service, for a period of three years, then the regular rate shall apply.

FUEL COST ADJUSTMENT CHARGE In case the rate under which Seller purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision in VERING Seller's wholesale power contract, the foregoing energy charges shall be adjusted each month by the amount per KWHr. of sales by the Seller equal to the dollar amount of the fuel clause adjustment in the Cooperative's

DATE OF ISSUE October 10, 1975	DATE EFFECTIVE September 22, 1975
ISSUED BY Clark B. Cacuts Name of Officer	TITLE Manager
Name of Officer	
Issued by authority of an Order of the Publi	c Service Commission of Ky. in
	eptember 18, 1975

Form for filing Rate Schedules

RATE

First

Next

Next

Community, Town or City 6 P.S.C. NO SHEET NO. 4-A Original HENDERSON-UNION RURAL ELECTRIC COOP. CORP. CANCELLING P.S.C. NO. 5 Name of Issuing Corporation SHEET NO. SCHEDULE "B-2" - FARM OR COMMERCIAL THREE PHASE UNDER 50 KVA, cont'd wholesale power cost for the next preceding month. TERMS OF PAYMENT Delinquent accounts are subject to a collection fee of \$5.00 or disconnection of service. The above rates are net, the gross rates being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, the gross rate shall apply. EC PUBLIC SERVICE COUM DATE OF ISSUE DATE EFFECTIVE September 22, 1975 October 10. ISSUED BY Manager Name of Officer Issued by authority of an Order of the Public Service Commission of Ky. in dated September 18, 1975 Case no. 6281

For ALL TERRITORY SERVED

Form for filing Rate Schedules

Form for filing Rate Schedules	For ALL TERRIT Community	ORY SERVED , Town or City
	P.S.C. NO	6
	Original	SHEET NO. 5
HENDERSON-UNION RURAL ELECTRIC COOP. CORP.	CANCELLING P.	S.C. NO. 5
ame of Issuing Corporation	Enterland and gauge from the star of a gauge system to	SHEET NO.
CLASSIFICATION OF SERVI SCHEDULE "B-3" - FARM OR COMMERCIAL O		
AVAILABILITY		
To any consumer located on or near a three-phase 1 cooperative service area, that required more than 50 KV	ine within the A installation.	
RATE		
Demand Charge:		
\$1.35 per month per KW of billing demand		
Plus Energy Charges of:		
First200 KWHrs. or less, minimum charge\$Next300 KWHrs	9.00 per month .01875 per KWHr. .01775 per KWHr. .01675 per KWHr.	(N)
Utility taxes added to bill if applicable.		
Kentucky Sales tax to be added to bill.		
CONDITIONS OF SERVICE		•
 An "Agreement for Purchase of Power" shall be the consumer where required. 	e executed by	
(2) The consumer will be given the best rate avai will be reviewed each year. Small load facto be "B-3", large load factor accounts will be	r accounts will	(N)
(3) It is required that the consumer purchase an electricity equal to 3% per month of investme extending this service, for a period of three regular rate shall apply.	nt incurred in St) И
	fuc	
DATE OF ISSUE October 10, 1975 DATE EFFEC	September 22	, 1975
ISSUED BY Clark D. Jacobs TITLE Name of Officer	Manager	
issued by authority of an Order of the Public Service (. ·
Case no. 6281 dated September 1	.0, 1975 .	

For ALL TERRITORY SERVED

Community, Town or City

P.S.C. NO 6

00T 1 6

Original SHEET NO.5-A

CANCELLING P.S.C. NO. 5

HENDERSON-UNION RURAL ELECTRIC COOP. CORP. Name of Issuing Corporation

SHEET NO.

CLASSIFICATION OF SERVICE

SCHEDULE "B-3" - FARM OR COMMERCIAL OVER 50 KVA, cont'd

TYPE OF SERVICE

Three phase service at available voltage; secondary voltage are 120/240, 120/208, 240/480, 277/460, and 2400/4160.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted for consumers with more than 50 KW of measured demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.

FUEL COST ADJUSTMENT CHARGE

In case the rate under which Seller purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision in Seller's wholesale power contract, the foregoing energy charges shall be adjusted each month by the amount per KWHr. of sales by the Seller equal to the dollar amount of the fuel clause adjustment in the Cooperative's comparison wholesale power cost for the next preceding month.

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumers requiring service only during certain seasons not exceeding ing nine (9) months per year may guarantee a minimum annual charge, in which case there shall be no minimum monthly charge. The minimum annual charge shall be sufficient to assure adequate compensation for the

DATE OF ISS	SUE October	10, 1975	DATE EFFECTIVE	September 22, 1975
ISSUED BY	Name of OF	Jacobs	TITLE	Manager
Issued by a	uthority of an	Order of the Public dated S	c Service Commiss	ion of Ky. in
Case no	6281	dated S	eptember 18, 1975	

Form for filing Rate Schedules	For ALL TERRITORY SERVED
	Community, Town or City
	P.S.C. NO 6
	Original SHEET NO. 5-B
HENDERSON-UNION RURAL ELECTRIC COOP. CORP.	CANCELLING P.S.C. NO. 5
Name of Issuing Corporation	SHEET NO.
	Dillot no.
CLASSIFICATION OF SERVICE	
SCHEDULE "B-3" - FARM OR COMMERCIAL OVER	R 50 KVA, cont'd
facilities installed to serve the consumer, and in no event less than twelve times the minimum monthly charge determine ance with the foregoing paragraph.	
TEMPORARY SERVICE	
Temporary service such as service to construction jobs carnivals shall be supplied in accordance with the foregoin that the consumer shall pay in addition to the foregoing ch total cost of connecting and disconnecting service less the materials returned.	ng rate except harges the
TERMS OF PAYMENT	
Delinquent accounts are subject to a collection fee of disconnection of service. The above rates are net, the gro being five percent (5%) higher. In the event the current m bill is not paid within 15 days from date of bill, the gros	oss rates monthly
apply.	
PUE	CHECKED BLIC SERVICE COMMISSION
	OCT 1 5 3975
	ENGINEERING DIVISION
DATE OF ISSUE October 10, 1975 DATE EFFECTIVE	E September 22, 1975
ISSUED BY Clark D Jacobs TITLE	Manager
7	

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Issued by	authority	of an	Order	of	the	Public	Service	Com	mission	of	Ky.	in
Case no.	6281			ć	lated	l S	eptember	18,	1975			

P.S.C. NO 6 Original SHEET NO. 6 CANCELLING P.S.C. NO. 5 HENDERSON-UNION RURAL ELECTRIC COOP. CORP. Name of Issuing Corporation SHEET NO. CLASSIFICATION OF SERVICE SCHEDULE "LP-1" - Large Power Service AVAILABILITY Available to power consumers of the Cooperative located on or near its three-phase lines. Service under this schedule is not available to seasonal consumers unless otherwise provided for. RATE Demand Charge: **(I)** \$ 1.35 per month per KW of billing demand Plus Energy Charges of: 2.575¢ per KWHr. for the first 100 hours' use of maximum KW demand per month 1.575¢ per KWHr. for the next 100 hours' use of maximum KW demand per month 1.075¢ per KWHr. for all over 200 hours' use of maximum KW demand per month Utility taxes added to bill if applicable. Kentucky Sales tax added to bill. DETERMINATION OF MAXIMUM DEMAND The maximum demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a maximum demand meter installed by the Cooperative. OCT 1 6 1975 POWER FACTOR The consumer agrees to maintain a power factor of 80% at the time of his monthly maximum demand. The Cooperative reserves the right to be measure such power factor of the consumer at any time. Should such measurements indicate that the power factor of the consumer at the time DATE OF ISSUE October 10, 1975 DATE EFFECTIVE September 22, 1975

For

ALL TERRITORY SERVED Community, Town or City

Form for filing Rate Schedules

ISSUED BY

Name of Officer Issued by authority of an Order of the Public Service Commission of Ky. in Case no. 6281 dated September 18, 1975

TITLE

Manager

form for filling kate Schedules	For All Terr	itory Serv	ed
	Community	, Town or	City
	P.S.C. NO 6		
	Original	SHEET	NO.
HENDERSON-UNION RURAL ELECTRIC COOP. CORP.	CANCELLING P.	S.C. NO	5
ame of Issuing Corporation	childhing 1.		
		SHEET	NO.
CLASSIFICATION OF SERVICE			
SCHEDULE LP-2 Large Power Service			
AVAILABILITY			
Available only to these power consumers of the General	tine uning		
Available only to those power consumers of the Coopera over 500 KW, located on or near its three-phase lines.	tive using		
Convice under this schedule is not continuing to		(D)	
Service under this schedule is not available to season unless otherwise provided for.	al consumers		
Demand Charge			
\$1.25 per month per KW of billing demand		(D)	
Plus energy charges of:			
2.575¢ per KWHr for the first 5,000 KWHrs used per	month		
1.575¢ per KWHr for the next 15,000 KWHrs used per	month	(D)	
1.075¢ per KWHr for the next 280,000 KWHrs used per .975¢ per KWHr for all remaining KWHrs used per mont			
DETERMINATION OF BILLING DEMAND			
The billing demand shall be the maximum kilowatt deman			
by the consumer for any period of fifteen consecutive minut month for which the bill is rendered, as indicated or recor		(D)	
demand meter and adjusted for power factor as provided belo			
not be less than 500 KW.	•		-
POWER FACTOR ADJUSTMENT			
The consumer agrees to maintain unity power factor as	nearly as		
practicable. Demand charges will be adjusted for consumers) (D)	
or more of measured demand to correct for average power fac than 90%, and may be so adjusted for other consumers if and			
	OCT 2 5 1975		
(Aun		
DATE OF ISSUE Uctober 10, 1975 DATE EFFECTIV	E Septemb	er 22, 197	75
MARIN	1		
SSUED BY Name of Officer	Manager		
ssued by authority of an Order of the Public Service Comm	nission of Ky. in	n ·	
ase 6781 dated September 18, 1	19/3	•	

For ALL TERRITORY SERVED M. Cra Community, Town or City P.S.C. NO 6 Original SHEET NO.6-A CANCELLING P.S.C. NO. 5 HENDERSON-UNION RURAL ELECTRIC COOP. CORP. Name of Issuing Corporation SHEET NO. CLASSIFICATION OF SERVICE SCHEDULE LP-2 Large Power Service continued Seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging. FUEL COST ADJUSTMENT CHARGE In case the rate under which Seller purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision in Seller's (D) wholesale power contract, the foregoing energy charges shall be adjusted each month by the amount per KWHr of sales by the Seller equal to the dollar amount of the fuel clause adjustment in the cooperative's wholesale power cost for the next preceding month. MINIMUM MONTHLY CHARGE The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question: The minimum monthly charge specified in the contract for (1)service. (2) Both power and lighting shall be billed at the foregoing rate. (3) All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer. (4) If service is furnished at primary distribution voltage, a discount of ten percent (10%) shall apply to the demand and energy charges, and if the minimum charge is based on transformer capacity, a discount of 10% shall also apply to the C | E O minimum charge. However, the Seller shall have the option of the seller of metering at secondary voltage. September 22, 1975 October 10, 1975 DATE OF ISSUE DATE EFFECTIVE Manager ISSUED BY TITLE Name of Officer Issued by authority of an Order of the Public Service Commission of Ky. in

September 18, 1975

dated

Form for filing Rate Schedules

6281

Case no.

orm for filling kate Schedules		TORY SERVED Town or City
	P.S.C. NO 6	
	San Print of the Annual Section of the Annua	SHEET NO. 6-
HENDERSON-UNION RURAL ELECTRIC COOP. CORP.	CANCELLING P.S	.c. NO. 5
Name of Issuing Corporation	8-10-11-11-11-11-11-11-11-11-11-11-11-11-	SHEET NO.
CLASSIFICATION OF SERVIC SCHEDULE LP-1 - Large Power Servi		
of his maximum demand is less than 80% the consumer agree (60) days' written notice to correct such power factor to		
FUEL COST ADJUSTMENT CHARGE	0.1	
In case the rate under which Seller purchases power is adjusted in accordance with a fuel cost adjustment pro wholesale power contract, the foregoing energy charges sh each month by the amount per KWHr. of sales by the Seller dollar amount of the fuel clause adjustment in the Cooper sale power cost for the next preceding month.	vision in Seller's all be adjusted equal to the	
MINIMUM MONTHLY CHARGE		
The minimum monthly charge under the above rate shal horsepower or fraction thereof per month for the first ter power of the connected load and 75¢ per horsepower or fra per month for all connected load in excess of the ten (10 But in no case shall the minimum charge be less than \$25.	n (10) horse- ction thereof) horsepower.	
TYPE OF SERVICE		•
Three-phase, at standard secondary voltage.		•
CONDITIONS OF SERVICE		×
 Motors having a rated capacity in excess of five (5-h.p.) must be three-phase. 	horsepower	
2. Consumers may connect incidental lighting to pow from the power meter; provided, that the connected load as hour consumption of this incidental lighting shall not ex- the connected power load and kilowatt-hour consumption. or regulating equipment which may be required for such Na furnished by the consumer.	nd kilowatt- ceed 15% of Any transformer ghting shall be	D SiON
	OCT 1 6 1975	
DATE OF ISSUE October 10, 1975 DATE EFFECT	TIVE September 22	, 1975
ISSUED BY Clark B. Jacobs TITLE	Manager	
Name of Officer Issued by authority of an Order of the Public Service Co Case no. 6281 dated September 18,	ommission of Ky. in 1975	

dated

Case no.

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ioim for filing kate Schedules

For <u>ALL TERRITORY SERVED</u> Community, Town or City

P.S.C. NO 6

SHEET NOG-B Original

CANCELLING P.S.C. NO. 5

HENDERSON-UNION RURAL ELECTRIC COOP. CORP. Name of Issuing Corporation

SHEET NO.

	CLASSIFICATION OF SERVICE SCHEDULE LP-2 Large Power Service continued
(5)	
(5)	In those cases where additional investment is required for three-phase service it will be rendered only after the following conditions are met: (D)
	(a) The consumer will give satisfactory assurance by means of a written agreement as to the character, amount and duration of the business offered.
	(b) The consumer will guarantee a minimum monthly bill for the three-phase service which will be computed on the basis of any additional investment including the additional cost of any transformers and other equip- ment necessary to make three-phase service available. The minimum bill will be effective for a period of time designated in the written agreement from the date on which service commences under (a) above.
e e	(c) In no case, however, will be minimum bill for three- phase service be less than the previously specified "Minimum Monthly Charge".
(6)	Any month the consumer's demand is less than 500 KW, when construction of the consumer's facilities to use such service is completed, his actual requirements shall be (D) reviewed and the Seller's applicable rate shall apply.
MINIMUM A	NNUAL CHARGE FOR SEASONAL SERVICE
exceeding charge, in minimum and for the fait be less	umers requiring service only during certain seasons not nine (9) months per year may guarantee a minimum annual n which case there shall be no minimum monthly charge. The nnual charge shall be sufficient to assure adequate compensation E C (D) acilities installed to serve the consumer, and in no event shall s than \$9.00 per KVA of installed transformer capacity, or \$600
whichever	is greater. 007 3 5 975
DATE OF IS	SUE October 10, 1975 DATE EFFECTIVE September 22, 1975
ISSUED BY	Clark B. Jacobs TITLE Manager
Issued by Case no	Name of Officer authority of an Order of the Public Service Commission of Ky. in 6281 dated September 18, 1975

For ALL TERRITO	RY SERVED
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Community, Town or City

P.S.C. NO 6

Original SHEET NO.6-B

CANCELLING P.S.C. NO. 5

HENDERSON-UNION RURAL ELECTRIC COOP. CORP. Name of Issuing Corporation

S	HE	ET	NO	,

CLASSIFICATION OF SERVICE SCHEDULE LP-1 - Large Power Service, cont'd
3. All wiring, pole lines, wires, and other electrical equipment beyond the metering point, exclusive of the service transformers and protective equipment, is considered the distribution system of the con- sumer and shall be furnished and maintained by the consumer.
4. In those cases where additional investment is required for three- phase service, it will be rendered only after the following conditions are met:
(a) The consumer will give satisfactory assurance by means of a written agreement as to the character, amount, and duration of the business offered.
(b) The consumer will guarantee a minimum monthly bill for the three-phased service which will be computed on the basis of any additional investment including the additional cost of any transformers and other equipment necessary to make three-phase service available. The minimum bill will be effective for a period of time designated in the written agreement from the date of which service commences under (a) above.
(c) In no case, however, will the minimum bill for three-phase service be less than the previously specified "Minimum Monthly Charge".
TERMS OF PAYMENT
All of the above rates are net, the gross rates being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, the gross rate shall apply.
OCT 1 6 1975
DATE OF ISSUE UCTOBER 10, 1975 DATE EFFECTIVE September 22, 1975
ISSUED BY Clark D. Jacobs TITLE Manager
Issued by authority of an Order of the Public Service Commission of Ky. in Case no. 6281 dated September 18, 1975

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ENDERSON-UNION RURAL ELECTRIC COOP. CORP.	CANCELLIN	G P.S.C. NO.	5
me of Issuing Corporation		SHEET	NO
CLASSIFICATION OF SERVICE			
Schedule LP-2 Large Power Service co	ontinued		
ERMS OF PAYMENT			
All of the above rates are net, the gross rates being f 5%) higher. In the event the current monthly bill is not p ifteen (15) days from the date of the bill, the gross rates belinquent accounts are subject to a collection fee of \$5.00 connection of service.	paid within s shall app]	(D)	
onnection of service.			
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SUED BY Jacobs TITLE	Manag	er	
Name of Officer sued by authority of an Order of the Public Service Commi			

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Henderson-Union R. E. C. C. Name of Issuing Corporation	DANGEGLING P.S.C. MO. 4
	SHEET NO.
LP-3 Large Power CLASSIFICATE	ION OF SERVICE
LARGE POWER SERVICE 350 KW to 2000 KW - Primar	y Power Service PER UNI
AVAILABILITY	
consumer shall furnish and maintain all necess and protective equipment. Service will be met mission voltage supplied. CONDITIONS	
 An "Agreement for Purchase of Power" shall for service under this schedule. 	. be signed by the consumer
2. The consumer shall have an annual monthly 350 Kilowatts (K.W.'s) when construction of to such service is completed. <u>RATE</u>	
Maximum Demand Charge:	FEB 5 1975 (I)
\$1.60 per month per KW of billing demand	And And
Plus Energy Charge	(I)
<pre>1.575¢ per KWH for first 50 KWH of 1.075¢ per KWH for next 100 KWH of .775¢ per KWH for next 150 KWH of .475¢ per KWH for over 300 KWH of</pre>	F billing demand.
After computing the amount due, Sales Tax, where applicable.	5% will be added for Kentucky
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DATE OF ISSUE January 7, 1975	DATE SPRECTIVE January 22, 1975
DATE OF TSSUE January 7, 1975	
\overline{O}	Manager

System for filing Rate Schedules	No: Territories	
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		MM NO. <u>3</u>
Henderson-Union R. E. C. C. Name of Issuing Corporation	CANCESSITYS P.S.C.	×0
	Sii.	BT NO.
LP-3 Large Power - continued CLASSIFICATION OF S	ERVICE	
DETERMINATION OF BILLING DEMAND		ILATE PER UNIT
The billing demand shall be the maximum kilowatt demand the consumer for any period of fifteen consecutive minimonth for which the bill is rendered, as indicated or demand meter and adjusted for power factor as provide	nutes during the recorded by a	
POWER FACTOR ADJUSTMENT		
The consumer agrees to maintain unity power factor as Demand charges will be adjusted for consumers with 50 demand to correct for average power factors lower tha adjusted for other consumers if and when the Seller d Such adjustments will be made by increasing the measu each 1% by which the average power factor is less that	KW or more measured n 90%, and may be so eems necessary. red demand 1% for	
FUEL COST ADJUSTMENT CHARGE		
In case the rate under which Seller purchases power a adjusted in accordance with a fuel cost adjustment pr wholesale power contract, the foregoing energy charge each month by the same amount per KWH as the fuel cos in Seller's wholesale power bill for the next precedi	ovision in Seller's s shall be adjusted t adjustment per KWH	
MINIMUM MONTHLY CHARGE	CHECKED	
The minimum monthly charge shall be the highest one o as determined for the consumer in question:	PUBLIC SERVICE COMMISSION f the following charg FEB 5 1975	zes
(1) The minimum monthly charge as specif for service.	encineering Division	
(2) A charge of \$0.75 per KVA of install capacity.	ed transformer	
(3) A charge of \$250.00		
DATE CD TSSUE January 7, 1975 DATE E	VECTIVE January 2	2, 1975
TIME M	anager	
Issued by authority of an Order of the Public Service Saze No dated	o Compission of My. 3	in

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Nor All Territory Served
Commandly, Your or City
P.S.C. NO
Original STATE S. 14
DATOMATING PLAND, NO. 4
SJEAT NO.

HENDERSON-UNION RURAL ELECTRIC COOP. CORP. Name of Issuing Corporation

AILABILITY	RATE PER UNIT
Available to consumers for Industrial Service supplied at a condary,primary, or transmission voltages contracting for a demand not less than 2000 KW.	
ONDITIONS	
An "Agreement for Purchase of Power" shall be signed by the onsumer for service under this rate schedule.	
HARACTER OF SERVICE	
ervice shall be 60Hz, 3-phase, at nominal voltage as below; (1) Secondary service at 240, 480, or 208 Y volts (2) Primary service at 7200, 12,470 Y, or 13,800 volts (3) Transmission service at 69,000, or 161,000 volts	(\overline{T})
ATE (1) Secondary Service First 100 KW at \$1.80 per KW Excess KW at \$1.50 per KW First 40,000 KWH at \$.01375 per KWH Excess KWH at \$.00675 per KWH	
(2) Primary Service First 100 KW at \$1.674 per KW Excess KW at \$1.395 per KW First 40,000 KWH at \$.01285 per KWH Excess KWH at \$.00635 PUBLIC OPPOINT COMMISSION FEB 5 1975 Dy MULL ENGLEERING DIVISION	
<pre>(3) Transmission Service First 100 KW at \$1.574 per KW Excess</pre>	
TE OF ISSUE January 7, 1975 DATE EFFECTIVE January 22	, 1975

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HENDERSON-UNION RURAL ELECTRIC COOP. CORP. Name of Issuing Corporation

Ford for filing Rate Schedules

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SSUED BY L. R. Handhi MIPLE Manager Name of Officer Issued by authority of an Order of the Public Service Commission of My. in		
CONSUMER must own and maintain of rease all transionmers and other facilities necessary to take service at primary or transmission voltages. DETERMINATION OF BILLING DEMAND The billing demand shall be the maximum kilowatt demand established by the consumer for any period of thirty (30) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as nearly as is practicable. Demand charge will be adjusted for average power factors lower than 90.7. Such adjustment will be made by increasing the measured demand 1.7 for each 1.7 by which the average power factor is less than 90.7 lagging. LABOR COST ADJUSTMENT CHARGE The monthly demand charge shall be increased or decreased by 0.05¢ per kilowatt for each full cent by which the average hourly earnings of production workers on Electric Companies and Systems as reported by the U. S. Department of tabor, Bureau of Labor Statistics, exceeds or is less than \$3.22 per hour for the preceding calendar year. FUEL COST ADJUSTMENT CHARGE The kilowatt hour charge shall be increased or decreased the the fact of 0.106 mills per kilowatt hour for each 1 (and proportionally for fractional variations of 0.1c) the weighted average of del verad board of the fuel to be burned in Cooperative's power supplier plants exceeds or in less than 15.6¢ per 1,000,000 BTU. For the purpose of facilitation with the based or the average cost of fuel and the kilowatt hours consumed by the Customer during that month, but shall appear as a credit or a debit on the succeeding monthly bill. 20.75 EFFECTIVE January 22, 1975 SUMED NY J. A. Matthing Manager Sume by suchority of an Creder of the Public Service Constraints of Xy, in	CLASSIFICATION OF STRVICE Schedule "LP-4"- LARGE POWER SERVICE CONTINUED	
The billing demand shall be the maximum kilowatt demand established by the consumer for any period of thirty (30) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below. <u>POWER FACTOR ADJUSTMENT</u> The consumer agrees to maintain unity power factor as nearly as is practicable. Demand charge will be adjusted for average power factors lower than 90.7. Such adjustment will be made by increasing the measured demand 1.% for each 1.% by which the average power factor is less than 90.% lagging. <u>LABOR COST ADJUSTMENT CHARCE</u> The monthly demand charge shall be increased or decreased by 0.05¢ per kilowatt for each full cent by which the average hourly earnings of production workers on Electric Companies and Systems as reported by the U. S. Department of Labor, Bureau of Labor Statistics, exceeds or is less than \$3.22 per hour for the preceding calendar year. <u>PUEL COST ADJUSTMENT CHARCE</u> The kilowatt hour charge shall be increased or decreased at the fact of 0.106 mills per kilowatt hour for each 14 (and proportionally for fractional variations of 0.1c) the weighted average of del vered cost of 175 fuel to be burned in Cooperative's power supplier plants exceeds or is less than 15.6¢ per 1,000,000 BTU. For the purpose of faci litations that the based power on the average cost of fuel and the kilowatt hours consumed by the Customer during that month, but shall appear as a credit or a debit on the succeeding monthly bill. DATE ENTECTIVE January 22, 1975 SUED BY Mich of Gifficer ssued by sucharity of an Order of the Public Service Complexies of Xy. in		
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SSUED BY J. R. Harden Manager Name of Officer Issued by authority of an Order of the Public Service Commission of My. in	per kilowatt for each full cent by which the average hourly earnings of production workers on Electric Companies and Systems as reported by the U. S. Department of Labor, Bureau of Labor Statistics, exceeds or is less than \$3.22 per hour for the preceding calendar year. FUEL COST ADJUSTMENT CHARGE The kilowatt hour charge shall be increased or decreased at the rate of 0.106 mills per kilowatt hour for each 1¢ (and proportionally for fractional variations of 0.1¢) the weighted average of delivered cost of fuel to be burned in Cooperative's power supplier plants exceeds or is less than 15.6¢ per 1,000,000 BTU. For the purpose of facilitating the prompt mailing of bills, the fuel adjustment for any month shall be based on the average cost of fuel and the kilowatt hours consumed by the Customer during that month, but shall appear as a credit or a debit on	V
Name of Officer Issued by authority of an Order of the Public Service Commission of My. in	DATE DATE DATE DATE DEFECTIVE January 22	, 1975
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CAVERIALING P.S.C. NO. 4
SHEET NO.

Henderson-Union Rural Electric Coop. Corp. Name of Issuing Corporation

 If there shall be imposed after the effective date of this agreement, by Federal, State, or other governmental authority, any tax payable by the Cooperative or its power supplier upon the gross revenue or earnings, or upon the production, transmission or sale of electric energy, a pro rata share of such additional tax or taxes shall be added to the monthly bills payable by the Customer to the Cooperative. There shall be added to or subtracted from the monthly demand charge the following adjustment to reflect changes in taxes imposed on Cooperative's power supplier: (a) In ad valorem taxes: \$0.045 <u>A</u> - \$0.045 per kilowatt of billing demand. (b) In pay roll taxes paid by power supplier: \$0.01 <u>B</u> - \$0.01 per kilowatt of billing demand. (c) Old B - \$0.01 per kilowatt of billing demand. (d) In the proportionate share of any other taxes imposed on power supplier for such month. and 	CLASSIFICATION OF SERVICE	
TAX ADJUSTMENT CHARGEPER UNITIf there shall be imposed after the effective date of this agreement, by Federal, State, or other governmental authority, any tax payable by the Cooperative or its power supplier upon the gross revenue or earnings, or upon the production, transmission or sale of electric energy, a pro rata share of such additional tax or taxes shall be added to the monthly bills payable by the Customer to the Cooperative.There shall be added to or subtracted from the monthly demand charge the following adjustment to reflect changes in taxes imposed on Cooperative's power supplier:(a) In ad valorem taxes: $$0.045 \ A \ (0.0024)$ WHERE: A equals the ratio of total ad valorem taxes imposed on Big Rivers for the preceding year to the average total ECKE D plant investment of Big Rivers for such year.(b) In pay roll taxes paid by power supplier: $$0.01 \ B \ (0.043)$ (c) In advalorem taxing the preceding month to the total payroll of power supplier for such month. and(c) In the proportionate share of any other taxes imposed on power supplier allocated equitably among all customers of power supplier. If, in Cooperative's judgement, it is not feasible to	Schedule LP-4 Large Power Continued	
 agreement, by Federal, State, or other governmental authority, any tax payable by the Cooperative or its power supplier upon the gross revenue or earnings, or upon the production, transmission or sale of electric energy, a pro rata share of such additional tax or taxes shall be added to the monthly bills payable by the Customer to the Cooperative. There shall be added to or subtracted from the monthly demand charge the following adjustment to reflect changes in taxes imposed on Cooperative's power supplier: (a) In ad valorem taxes: \$0.045 <u>A</u> - \$0.045 per kilowatt of billing demand. (a) In ad valorem taxes: \$0.045 <u>A</u> - \$0.045 per kilowatt of billing demand. WHERE: A equals the ratio of total ad valorem taxes imposed on Big Rivers for the preceding year to the average total ECKE D PUBLIC SERVICE COMMISSION (b) In pay roll taxes paid by power supplier: \$0.01 <u>B</u> - \$0.01 per kilowatt of billing demand. (0.048) WHERE: B equals the ratio of payroll taxes imposed upon power DEMAG DAVISION supplier during the preceding month to the total payroll of power supplier for such month. and (c) In the proportionate share of any other taxes imposed on power supplier allocated equitably among all customers of power supplier. If, in Cooperative's judgement, it is not feasible to 	TAX ADJUSTMENT CHARGE	RATE PER UNIT
 charge the following adjustment to reflect changes in taxes imposed on Cooperative's power supplier: (a) In ad valorem taxes: \$0.045 <u>A</u> - \$0.045 per kilowatt of billing demand. (0.0024) WHERE: A equals the ratio of total ad valorem taxes imposed on Big Rivers for the preceding year to the average total ECKE D plant investment of Big Rivers for such year. (b) In pay roll taxes paid by power supplier: \$0.01 <u>B</u> - \$0.01 per kilowatt of billing demand. (0.048) WHERE: B equals the ratio of payroll taxes imposed upon power upplier during the preceding month to the total payroll of power supplier for such month. and (c) In the proportionate share of any other taxes imposed on power supplier allocated equitably among all customers of power supplier. If, in Cooperative's judgement, it is not feasible to 	agreement, by Federal, State, or other governmental authority, any tax payable by the Cooperative or its power supplier upon the gross revenue or earnings, or upon the production, transmission or sale of electric energy, a pro rata share of such additional tax or taxes shall	
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power supplier allocated equitably among all customers of power supplier. If, in Cooperative's judgement, it is not feasible to	Big Rivers for the preceding year to the average total ECKE plant investment of Big Rivers for such year. (b) In pay roll taxes paid by power supplier: \$0.01 B - \$0.01 per kilowatt of billing demand. (0.048) WHERE: B equals the ratio of payroll taxes imposed upon power CERING DIVISION supplier during the preceding month to the total payroll	
Customer, the total of such tax imposed shall be deemed to be	power supplier allocated equitably among all customers of power supplier. If, in Cooperative's judgement, it is not feasible to determine the relationship of any tax imposed to service to	
DATE OF ISSUE January 7, 1975 DATE EFFECTIVE January 22, 1975	TE OF TESUE January 7, 1975 DATE EFFECTIVE January 22,	1975
SSUED BY J. R. Handin TITLE Manager		

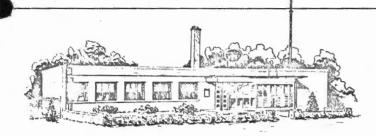
a for filing Rate Schedulos A11 Territory Served Por Committy, Town or City P.S.C. X0 () ALAIMA SIL 20. Henderson-Union Rural Electric Coop. Corp. DANCERLING P.S.C. 20 Name of Issuing Corporation SHIET NO. CLASSIFICATION OF SERVICE Schedule LP-4 L arge Power Continued PATE PER UNIT assignable to sales to Customerand to others in proportion to the relationship of gross revenues from classed of service affecting or being affected by such taxes. MINIMUM MONTHLY CHARGE The minimum monthly charge shall be the highest one of the following charges as determined for the consumer: The minimum monthly charge as specified in the "Agreement (1)for Purchased Power".

- (2) A charge of \$0.75 per KVA of installed transformer capacity as required by the consumer.
- (3) The KW demand charge of not less than 60.% of; the contract demand, 2,000 KW, or the highest monthly demand actually incurred during the preceding twelve (12) months.

TERMS OF PAYMENT

All of the above rates are net, the gross rates being five per cent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill the gross rate shall apply. Delinquent accounts are subject to a collection fee of \$5.00 or disconnection of service.	
FEB 5 1975	
ATE OF ISSUE January 7, 1975 DATE SEVENTIVE January 22,	1975
SSUED BY A. R. Handin TIME Manager	
Name of Officer ssued by authority of an Order of the Public Service Commission of My. in	1
ase No dated	

Henderson - Union Rural Electric Cooperative Corporation



P. O. BOX 18 SOUTH "Y" HENDERSON, KENTUCKY

June 5, 1973

Based on a recent application for a 19 lot subdivision. Underground prices were submitted by KRECC staff on a bid proposal.

Our overhead prices were taken from our current work order prices, submitted by Griffin Construction Company

Cost of underground per foot	\$ 2.93
Cost of overhead per foot	1.20
Cost differential per foot	1.73

This includes all appurtenances and transformers, also any other appurtenances required for service.



COST OF MATERIAL FOR MOBILE HOME

100 Amp Plug-in Type Service

Weather Head	.95
10' 1 ¹ / ₄ Conduitt	3.95
l‰ x 4‼ Nipple	.27
Power Outlet Box	22.06
45' #3 THW	8.10
3' #6 Copper	.17
* Miscellaneous Material & Labor	12.50
Tax	2.00
Total Cost	50.00

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For All Territory Served
Community, Town or City
P.S.C. NO 4
3rd Revised SHEET NO. 16
CANCELLING P.S.C. NO. 4
2nd Rime SHEET NO. 16

HENDERSON-UNION RURAL ELECTRIC COOP. CORP.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
SCHEDULE "SL" - STREET LIGHTING SERVICE	RATE PER UNIT
APPLICABILITY	
Applicable to towns and villages for street lighting.	
BASE RATE PER LIGHT PER YEAR	
For dusk to dawn lighting with lights mounted on existing wooden poles with bracket attachments and connected to existing overhead secondary circuits.	
\$1.50 per lamp per month, not to exceed 200 watts. 3.00 per lamp per month, for 400 watt Mercury Vapor Lamp.	(N)
ADDED CHARGES	
For wooden poles required for street lights in addition to existing distribution line poles, a charge of \$3.00 per pole per year shall apply.	
CONDITIONS OF SERVICE	
1. Street-lighting equipment including lamps, fixtures, control and the necessary street-lighting circuits, transformers, and additional guys and fittings will be furnished and maintained by the Cooperative.	
2. Lamp replacements will be made by the Cooperative without addi- tional charge, except that any damage to lamps and luminaries resulting from vandalism shall be charged to consumer at cost as a separate item	FORES
on the monthly bill for service. Outages should be promptly reported.	ECRED SERVICE COMMISSIO
3. Service will be furnished for future additional lamps connected to existing overhead secondary circuits in accordance with the above JA charges.	2 9 1974
by	FERING DUART A
ATT OF ISSUE January 10, 1974 DATE EFFECTIVE February	, 1974
SSUED BY J. R. Handhi TITLE Manager	*
ssued by authority of an Order of the Public Service Commission of Ky. i ase No. dated	n

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For All Territory Served	
Community, Town or City	
P.S.C. NO	_
3rd Runnal SHEET NO. 17	
CANCELLING P.S.C. NO.	
2th Reined SHEET NO. 17	
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HENDERSON-UNION RURAL ELECTRIC COOP. CORP. Name of Issuing Corporation

Page 2 CLASS	IFICATION OF SERVICE	1
SCHEDULE "SL" - STREET	LIGHTING SERVICE	RATE PER UNIT
4. This schedule applies to either lighting circuits. The consumer will o		
FUEL COST ADJUSTMENT CHARGE	т. Ф.	
In case the rate under which Selle is adjusted in accordance with a fuel of Seller's wholesale power contract, the be adjusted each month by the amount pe equal to the dollar amount of the fuel Cooperative's wholesale power cost for	cost adjustment provision in foregoing energy charges shall er KWHr. of sales by the Seller clause adjustment in the	
TERMS OF PAYMENT		
1. Charges for annual use will be equal installments. Charges for season during the lighting season in equal ins	nal use will be billed monthly	
2. The above charges are net, the higher. In the event the current month fifteen (15) days from the date of the apply. Delinquent accounts are subject or disconnection of service.	hly bill is not paid within bill, the gross charges shall	
		n and an any manufacture of an
	CHECKED PUBLIC SERVICE CO-MASSION	
	JAN 2 9 1974	
	ENGINEERING DEVESTION	
DATE OF ISSUE January 10, 1974	DATE EFFECTIVE February 1	, 1974
SSUED BY Q. R. Hard		-
Name of Officer ssued by authority of an Order of the	Public Service Commission of Ky	in
ase No. dated	TUDITO DELVICE COMMEDSION OF MYS	

For All Territory Served
Community, Town or City
P.S.C. NO 4
2nd Revised SHEET NO. 18
CANCELLING P.S.C. NO. 4
1st Revised SHEET NO. 18

<u>HENDERSON-UNION RURAL ELECTRIC COOP.</u> CORP. Name of Issuing Corporation

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CLASSIFICATION OF SERVICE	
SCHEDULE "D" - SECURITY LIGHTING ON AN INDIVIDUAL BASIS	RATE
AVAILABILITY	PER UNIT
To anybody located in the Cooperative service area	
RATE	
175 Watt Mercury vapor lamps@ \$3.00 per month (per lamp	I)
400 Watt Mercury vapor lamps@ \$4.00 per month per lamp	
FUEL COST ADJUSTMENT CHARGE	
In case the rate under which Seller purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision in Seller's wholesale power contract, the foregoing energy charges shall be adjusted each month by the amount per KWHr. of sales by the Seller equal to the dollar amount of the fuel clause adjustment in' the Cooperative's wholesale power cost for the next preceding month.	
TERMS OF PAYMENT	
Accounts due and payable the first day of eacg month. Accounts not paid by the 15th of the month are delinquent and are subject to collection fee of \$5.00 or disconnection of pservice VICE COMMISSION	
FEB 12 1974	
ENVIRENTING DIVISION	
DATE OF ISSUE December 6, 1973 DATE EFFECTIVE March 1, 19	974
ISSUED BY J. R. Handin TITLE Manager	
Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 5927 dated $/-25-74$.	1

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P.S.C. NO. <u>{</u> SHEET NO. CANCELLING P.S.C. NO.

Bendergen-Union Bural Electric

Name of Issuing Corporation

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SHEET NO.

CLASSIFICATION OF SERVICE	
Schedule LP-1- Large Power Service, continued	RATE PER UNIT
factor of the computer at the time of his maximum demand is less than 80%, the computer agrees, upon sixty (60) days' written motios to correct such power factor to 80%.	
EINTHUM HOHTHLY CHARGE	
The minimum monthly charge under the above rate shall be \$1.00 per horsepower or fraction thereof per month for the first ten (10) horsepower of the connect load and 75¢ per horsepower or fraction thereof per month for all connected loan 12 minimum of the ten (10) horsepower; but in no came shall the minimum charge be less than \$25.00 per month.	
TYPE OF SERVICE	
Three-phase, at standard secondary voltage.	
CONDITIONS OF MERVICE	
1. Hotoro having a wated especity in excess of five horsepower (5 hup.) must be three-phase.	
2. Consumers may connect incidental lighting to power circuits from the power meter; provided, that the connected load and kilowatt hour consumption of this incidental lighting shall not exceed 185 of the connected power load and kilowatt- hour consumption. Any transformers or regulating equipment which may be required for such lighting shall be furnished by	FOVED
3. All wiring, pole lines, wires, and other electrics equipment beyond the metering point, exclusive of the service transformers and protective equipment, is considered the distribution system of the consumer and shall be furnished and	
DATE OF ISSUE December 9, 1964 DATE EFFECTIVE December	11, 1999
ISSUED BY Hardin funde TITLE TITLE	
Issued by authority of an Order of the Public Service Commissi Case No. dated .	on of Ky.in

FOL M	T COLLE	ory sei	rved	
Co	ommunity,	Town	or Ci	ty
P.S.C.	NO.	3		
Ũ	ria	SHEET	NO.	20
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CANCELL	INC P.S.	C. NO.	2	
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Henderson-Union Rural Electric Coop. Corp. Name of Issuing Corporation

ISSUED BY

SHEET NO. ¥

Schedule 12-1- 1	arge Power Service, continued	RATE PER UNIT
maintained by th		
voltage, a disco	ervice is furnished bt primary distribution ount of seven per cent(7%) shall apply to both the above minimum charge.	
uired for three	hose cases where additional investment is re- -phase service, it will be rendered only after aditions are met:	
(n)	The consumer will give satisfactory assurance of a written agreement as to the character, amount and duration of the business offered.	×
(b)	bill for the three-phase service which will be computed on the basis of 15% of the addi- tional investment, which includes the addi- tional cost of transformers necessary to make three-phase service stailable. The minimum bill be effective for a period of three (3) years from the date on which service compence After this period, the regular monthly mini- mum charge will be effective.	HECKE
(c)	In so case, however, will the minimum bill fo three-phase service be less than the previous ly specified "Minimum Monthly Charge".	DEG 1 7 1964
ill is not maid	he above rates are net, the gross rates being 5) higher. In the event the current monthly within fifteen (15) days from the date of the rate shall apply.	CINEFP."3 DIVIS

Name of Officer Issued by authority of an Order of the Public Service Commission of Ky.in dated Case No.

per fo

TITLE Manager

Form for Fillin	g Rate	Schedules
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Henderson-Union R. E. C. C. Name or Issuing Corporation

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	For All territory served
	Community, Town or City P. S. C. No.
	Original SHEET No.
	Cancelling P. S. C. No.
·••• .	Original SHEFT No.

3	CI	LASSIFICAT	TION O	F SERVI	CE			
SCHEDULE A - (Continued)							RATE PER UNI
Special Rules:								· 2. ·
appliances, re five horsepowe	r this schedule frigeration, co r (5 2.P\$) or a ne-half horsepo	total eor	neoted	notors u I motor	ip to end load no	i includ i in exe	3890	
od rules and r	egulations of t	he corport	tion o	overing	this s	prvice.		
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	month day	year /				month	day	year